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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Taiga Energy Inc.	5. State Oil & Gas Lease No. B-3196
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N.M. 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 17 S RANGE 34 E N.M.P.M.	8. Farm or Lease Name Conoco-State
	9. Well No. 2
	10. Field and Pool, or Wildcat North Vacuum Abo
11. Elevation (Show whether DF, RT, GR, etc.) 4050 Gr 4062 RDB (datum)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11-inch hole to TD 3130 feet in dolomite & anhydrite. Ran 16 joints (732 feet) 28-lb and 60 joints (2385 feet) 24-lb (total 76 joints, 3117 feet) new 8-5/8-inch OD J-55, SS, R-3, 8 Rd thd casing. Cemented casing at 3130 feet with 400 sacks Class "C" cement plus 2 percent calcium chloride. Plug down 4:30 PM July 23, 1974. WOC 20 hours. Tested 8-5/8-inch casing and BOP to 1000 psig for 30 minutes; no pressure loss. Drilled plug and 7-7/8 inch hole ahead.

Note: Weight of 8-5/8 inch casing and volume of cement used amended with oral approval of NMCCC Hobbs office from data indicated on approved Form C-101.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Harold Hollis</i></u>	TITLE <u>Agent</u>	DATE <u>8/5/74</u>
APPROVED BY <u><i>John D. Ramey</i></u>	TITLE <u>Pres. & Sup.</u>	DATE <u>8/5/74</u>
CONDITIONS OF APPROVAL, IF ANY:		