OIL X GAS WELL OTHER- OTHER- 2. Name of Operator 8. Farm or Lease Name Taige Energy Inc. 8. Farm or Lease Name 3. Address of Operator 9. Well No. c/o Oll Reports & Gas Services, Inc., Box 763, Bobbs, N.M. 88240 2 4. Location of Well 10. Field and Pool, or 1	Fee	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Leas State 5 . State Oil & Gas Lease B-3196		ICO OIL CONSERVAT		DFFICE	U.S.G.S. LAND OF
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		8, Farm or Lease Name		······································		of Operator	
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VALUE TERM P 1980 North 1980 North 1980 North N		2	bs, N.M. 88240	c., Box 763, Ho	t Gas Services,		
Nest 15 17 S 34 E NOPE 13. Elevation (Show whether DF, RT, GR, etc.) 12. County 12. County 12. County 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEULAL WORK PLUS AND ABANDON Re ACDIAL WORK Attening CA PULL OR ALTER CASING PLUS AND ABANDON Re ACDIAL WORK Attening CA TEMPORARILY ABANDON PLUS AND ABANDON Re ACDIAL WORK Attening CA OTHER CHANGE PLANS CHANGE PLANS CHANGE PLANS Attening CA OTHER CHANGE PLANS CHANGE PLANS CHANGE PLANS Attening CA 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give periment cines, including estimated date of starting work) SEE RULE 1103. TO 3130 feet in dolorite & anhydrite. Ran 16 joints (732 feet 28-1b and 60 joints (2385 feet) 24-1b (total 76 joints, 3117 feet) new 9-5/8-inch 00 Jacks Class 269-1b and 60 joints (2385 feet) 24-1b (total 76 joints, 3117 feet with ADO Backs Class Ceasent plus 2 percent calcium chloride. Flug down 4:30 FM July 23, 17/4. WOC 20 hour Tested 8-5/8-inch casing and BOP to 1000 psig for 30 minutes; no pressure less. Drilled plug and 7-7/8 inch hele ahead. Bote: Weight of 9-5/8 inch casing and		Nosth Years	1980	North	1980	7	
15. Elevation (Show whether DF, RT, GR, etc.) 12. County 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON PULL OR ALTER CASING PLUG AND ABANDON OTHER CHANGE PLANS OTHER CHANGE PLANS II. County ALTERING CAL Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent cares, including estimated date of starting Uorky SEE RULE 1103. Clearly state all pertinent details, and give pertinent cares, including estimated date of starting Drilled 11-inch hale to TD 3130 feet in dolomite & anhydrite. Ran 15 joints (732 feet) 20-lb and 60 joints (2385 feet) 24-lb (total 75 joints, 3117 feet) new 8-5/8-inch O 3-55, SS, B-3, R Rd thd casing. Comented casing at 3130 feet with ADO packs Class Coment plus 2 percent calcium chloride. Flug down 4:30 FM July 23, 1974. WOC 20 hear Tested 8-5/8-inch casing and BOP to 1000 psig for 30 minutes; no pressure less. Drilled plug and 7-7/8 inch hele ahead.	<u> IIIIII</u>						
16. Los 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT of: PERFORM REMEDIAL WORK PLUG AND ADANDON PLUG AND ADANDON ALTERING CAL PERFORM REMEDIAL WORK PLUG AND ADANDON PLUG AND ADANDON ALTERING CAL PULL OR ALTER CASING PLUG AND ADANDON CHANGE PLANS CLANKE TEXT AND COVENTING ALTERING CAL 17. Describe Proposed or Completed Operations (Clearly state all portinent details, and give pertinent cares, including estimated date of starting work) SEE RULE 1103. OTHER Include And Councile & anhydrite. Ran 10 joints (732 feed) 28-1b and 60 joints (2385 feet) 24-1b (total 76 joints, 3117 feet) now 8-5/9-inch 0 J-55, SS, R-3, # Rd thd casing. Commented casing at 3130 feet with ADO Esacks Class we comment plus 2 percent calcium chloride. Flug down 4:30 FM July 23, 19714. WOC 20 hour Tested 3-5/8-inch casing and BOP to 1000 psig for 30 minutes; no pressure less. Ibete: Weight of 3-5/8 inch casing and volume of cement used emended with oral						LINE, SEC	ТНЕ
16. Check Appropriate Box To Indicate Mature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CALL TEMPORARILY ABANDON PLUG AND ABANDON REMEDIAL WORK ALTERING CALL PULL OR ALTER CASING CHANGE PLANS CLANGE PLANS CLANGE TEST AND COMENT AND COMENTAL ADVINE AND ABANDON 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and superperiment cares, including estimated date of starting work) SEE RULE 1103. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and superperiment cares, including estimated date of starting work) SEE RULE 1103. 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and superperiment cares, including estimated date of starting work) SEE RULE 1103. 18. Drilled llinch hole to TD 3130 feet in dolomite & anhydrite. Ran 16 joints (732 feet 28-1b and 60 joints (2385 feet) 24-1b (total 76 joints, 3117 feet) new 8-5/9-inch O 19. Juby 2 percent calcium chlorides. Flug down 4:30 FM Juby 23, 19/4. WOC 20 hour Tested 8-5/8-inch casing and BOP to 1000 psig for 30 mimites; no pressture loss.							
Work) see RULE 1103. Drilled 11-inch hole to TD 3130 feet in dolomite & anhydrite. Ran 10 joints (732 fe 28-lb and 60 joints (2385 feet) 24-lb (total 75 joints, 3117 feet) new 8-5/8-inch 0 J-55, SS, R-3, 8 Rd thd casing. Commented casing at 3130 feet with 400 sacks Class " cement plus 2 percent calcium chloride. Flug down 4:30 FM July 23, 1974. WOC 20 hour Tested 8-5/8-inch casing and BOP to 1000 psig for 30 minutes; no pressure loss. Drilled plug and 7-7/8 inch hole ahead. Note: Weight of 9-5/8 inch casing and volume of cement used amended with oral			£R				OTHER_
	D IC#	new 8-5/8-inch OD XO sacks Class "C L974- WOC 20 heur: saure less. ydith oral	ints, 3117 feet) 3130 feet with A 4:30 FM July 23, 30 minutes; no pr	-1b (total 75 j mented casing a ride. Flug down o 1000 psig for head. and volume of c	ts (2385 feet) 2 Rd thd casing. (reent calcium chi casing and BOP 7-7/8 inch hale	lled ll-inch hol lb and 60 jeints 5, SS, R-3, 8 Rd ent plus 2 perce ted 8-5/8-inch c lled plug and 7- e: Weight of 9-5	Dril 28-1 J-55 cene Test Dril Note
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. signed		DATE <u>8/5/74</u>		·	Signed by	<u>lionna la</u> Cens	18. I hereby

CONDITIONS OF APPROVAL, IF ANY: