NC. OF COPIES RECEIV	ED							÷ "	Form	C-105		
DISTRIBUTION									Revised 1-1-65			
SANTA FE	FE NEW MEXICO OIL CONSERVATION COMMISSION							ОИ	Sa. Indicate Type of Lease			
FILE		WE	LL COMPLE						l	• 📗	Fee X	
U.S.G.S.									5. State	OH & G	Gas Lease No.	
LAND OFFICE									m	7777	mmm	
OPERATOR							•			/////		
la. TYPE OF WELL									7. Unit	Agreeme	ent Name	
		OIL [GAS WELL		DRY X							
b. TYPE OF COMPLE		WELL L.	WELL	<u></u> J	DRY []	OTHER			8. Farm	or Leas	se Name	
NEW WORK OVER DEEPEN BACK RESVA. OTHER									Schwartzberg			
2, Nameyof Operator Handing Oil Company										9. Well No.		
Harding Oil Company										10. Field and Pool, or Wildcat		
3, Address of Operator 400 Comillion Florence Month 12601 December Dellin Florence TV 75240										· ·		
408 Carillon Tower West, 13601 Preston, Dallas, TX 75240									Humble City Strawn			
4. Execution of field				•						([[[]		
UNIT LETTER D	(05475	66	0		Nort]	h	510			([[]]		
UNIT CESTER	LJCATE		TELL P	HOM THE		TINE YND	778777	FEET FROM	12. Cour	aty	<i>-}}}}}</i>	
THE West LINE OF	sec. 14	TWP.	. 17S RG	. 37E	I NMPM				Lea			
15. Date Spudded	16. Date 7	r.D. Read	ched 17. Date	Compl. (R	eady to F	Prod.) 18. E	llevations (D	F, RKB, RT, C	R, etc.)	19. Ele	v. Cashinghead	
3-15-74	<u> </u>										3739	
20. Total Depth	2	l. Flug B	Back T.D.	22.	If Multipl Many	e Compl., Hov		rvals Rota led By	-	!	Cable Tools	
11,710 24. Producing Interval(s) of this as				•			->: P	111	i		
24. Producing interval(s	s), or this co	mpretion	- Tob' Bottou	, Name							Vas Directional Survey Nade	
										١,	Yes	
26. Type Electric and Other Logs Run										27. Was Well Cored		
In	ductio	n & 1	Density							No	0	
28.	·			ING RECO	ORD (Rep	ort all strings	set in well)					
CASING SIZE											AMOUNT PULLED	
11 3/4"		47		401.17KB		1/2	400 sx Class					
8 5/8"	32 &	32 & 24		4524 KB		5/8	600 Class		5 H			
	- -			·			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				
29.		LINI	ER RECORD	ECORD		30.			· TUBING RECO			
SIZE	TOP		BOTTOM	SACKS C	EMENT	SCREEN	SIZ		PTH SET		PACKER SET	
			*			······································						
31. Perforation Record	Interval, si	ze and nu	ımber,			32.	ACID, SHOT,	FRACTURE,	CEMENT	SQUEE	ZE, ETC.	
						DEPTH	INTERVAL	АМО	UNT AND	KIND	MATERIAL USED	
	•						······································					
			•									
					•	ļ		-				
33.					PROD	UCTION		<u> </u>				
Date First Production		Production	on Method (Flor	ving, gas l			ltype pump)		Well St	atus (P	rod. or Shut-in)	
Date of Test	Hours Tes	ted	Choce Size	Prodin. Test Pe		011 — Вы.	Gas – N	ICF Wat	er - Bbl.	Ga	ıs-Oil Ratio .	
Flow Tubing Press.	Casing Pr	essure	Calculated 24 Hou: Rate	- Oil B	bl.	Gas - M	CF 	Water - Bbl.		Oll Gra	vity = AP1 (Corr.)	
34. Disposition of Gas	Sold wood	for fuel	antal ata	<u> </u>				T The s	1 Witness	ad Du		
oa, Disposition of Gds (com, used)	or juci, t	concess colles					l 'es	t Witnesse	.u .u y		
35, List of Attachments				·····			·					
Inducti	on & E	ensi)	ty Logs	, 2 Dr	cill	Stem Te	st Repo	orts, I	nclina	atio	n Report	
36. I hereby certify that												
		رى	1.									
SIGNED Man	<u>cia</u>	<u>Ju</u>	while		LE	Treasur	er		DATE	Jun	e 14, 1974	
<u></u>				···								
						•						