

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-76

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Damson Oil Corporation		8. Farm or Lease Name Henry Record
3. Address of Operator 3300 North A, Bldg. 8, Suite 100 Midland, Texas 79705		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Pearl (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 3680 GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perfed Atoka 11,854-989; acidized w/2000 gal, dry; Plugged back to San Andres as follows:

Set CIBP @ 11,835' w/100' cement to isolate perf 11,854 to 11,989  
Set 100' cement plug from 7600 to 7700'  
Cut 5½" casing @ 6052' and pull out of hole  
Set cement plug from 5974 to 6100'  
Set cement plug 5250' to 5160'

Perfed San Andres 5132-52'; acidized w/2500 gal-tested dry - will P&A.  
Plug perforations from 5132 to 5152'. Run tubing to 5159', mix and pump 50 sx cement to set plug from 5159 to 5034'.

- WOC & tag top of cement. Cement plug not to be below 5100'.
- Load hole w/423 bbl mud.
- Pull tubing to 1775' (to set 100' plug T/Salt @ 1780') Mix & pump 40 sx cement to set plug 1775 to 1675', pull tubing.

Set plug across shoe on surface pipe @ 600'

- Perforate 10 3/4" casing @ 650'
- Pressure annulus between 10 3/4" and 16" casing
- If circulation is established out 10 3/4"

(see attached sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kathleen Allen

TITLE Production Analyst

DATE 6-19-85

ORIGINAL SIGNED BY EDDIE SEAY

OIL & GAS INSPECTOR

JUN 24 1985

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 24 1985

U.S.  
HOBBS OFFICE