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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name <b>Henry Record</b>	

2. Name of Operator <b>Dorchester Exploration, Inc.</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>1204 Vaughn Building, Midland, Texas 79701</b>		10. Field and Pool, or Wildcat <b>R-4969 North Pearl-Wildcat Morrow Gas</b>	

4. Location of Well			
UNIT LETTER <b>I</b> LOCATED <b>660'</b> FEET FROM THE <b>East</b> LINE AND <b>1980'</b> FEET FROM			

THE <b>South</b> LINE OF SEC. <b>26</b> TWP. <b>19S</b> RGE. <b>35E</b> NMPM		12. County <b>Lea</b>	
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15. Date Spudded <b>7/27/74</b>	16. Date T.D. Reached <b>10/24/74</b>	17. Date Compl. (Ready to Prod.) <b>11/12/74</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3680 GR</b>	19. Elev. Casinghead <b>3680</b>
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20. Total Depth <b>12,780</b>	21. Plug Back T.D. <b>12,650</b>	22. If Multiple Compl., How Many <b>-</b>	23. Intervals Drilled By <b>Rotary Tools</b>	23. Intervals Drilled By <b>0-12,780</b>	23. Intervals Drilled By <b>Cable Tools</b>
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24. Producing Interval(s), of this completion - Top, Bottom, Name <b>12,529' -536' Morrow</b>				25. Was Directional Survey Made <b>No</b>
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26. Type Electric and Other Logs Run <b>Neutron Density &amp; Dual Laterolog</b>	27. Was Well Cored <b>No</b>
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	62.58	500	20"	400 sx Class C	None
10 3/4"		3394	13 3/4"	-	1790'
10 3/4"	55, 51, & 60	5200	13 3/4"	925 sx & 1800 sx DV	None
5 1/2"	17 & 2	12,780	8 3/4"	400 sx Class 'H'	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) <b>12,529 - 536 (8 holes) Size .29</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>1705 - 1200</b>	<b>400 sx Plug</b>
	<b>1642 - 1095</b>	<b>450 sx Plug</b>
		(Above to side track hole)

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <b>RL Robert</b>	TITLE <b>ENG.</b>	DATE <b>20 DEC 74</b>