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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No.</p>
<p>1. Name of Operator Dorchester Exploration, Inc.</p>		<p>7. Unit Agreement Name</p>
<p>2. Address of Operator 1204 Vaughn Building - Midland, Texas 79701</p>		<p>8. Farm or Lease Name Henry Record</p>
<p>3. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM East LINE, SECTION 26 TOWNSHIP 19S RANGE 35E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3680 GR</p>		<p>10. Field and Pool, or Wildcat Wildcat</p>
<p>12. County Lea</p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-25-74 TD 12,780', Rng DST #1 @ 12,370-780'. Ran Neutron Denisity & Dual Laterolog.
10-26-74 DST#1 12,370-780'. 4000' of wtr blanket, opened tool for 20 min. Pre-Flow. Had wtr blanket to surface in 19 min, mud in 3 min, gas in 35 min. Shut tool for ISIP for 90 min. Re-opened tool for 37 min on 1/2" surface choke. Flowed gas & distilate. Surface press reached 1450# psi, est rate 9500Mcf. Closed in tool to change choke. Re-opened tool on 1/4" surface choke. Flowing press stabilized @ 3100# psi est rate 4500Mcf. Closed tool for final shut-in. Reversed out 25 bbls of distilate. 48 gravity @ 62°, no wtr, Hydrostatic in @ 7720'. 1st Flow (Pre-Flow) 2142-3008' (20min) ISI 6529' (90min), 2nd Flow 1925-3676' (37min), 2nd SI 6493' (80min), 3rd Flow 1961-5463' (125min), FSI 6493' (240min). Hydrostatic out 7648'. Temp 171°, Sampler: 20.77 cu ft of gas. 460 cc of distilate, 2050# psi, no wtr.
10-28-74 Ran 308 jts of 5 1/2", 20# & 17#, N-80, P-110, 8Rd, LT&C csg. Set @ 12,780'. Pumped 500 gals of mud flush, cmted w/400 sx of class 'H' w/8/10 of 1% Halad-22, 3# KcL/sk. Displaced w/285 bbls of 2% KcL wtr with corrosion inhibitor. PD @ 6:30 pm 10-27-74. Ran temp survey, top of cmt @ 11,080'. TD reached w/temp tool 12,706'.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

<p>SIGNED Ralph Robertson</p>	<p>TITLE Engineer</p>	<p>DATE 11-5-74</p>
<p>APPROVED BY Joe B. [Signature]</p>	<p>TITLE [Signature]</p>	<p>DATE NOV 7 1974</p>
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		

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NOV 6 1974

**OIL CONSERVATION COMM.
HOBBS, N. M.**