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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Dorchester Exploration, Inc. 3. Address of Operator 1204 Vaughn Building - Midland, Texas 79701 4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 19-S RANGE 35-E NMPM.	7. Unit Agreement Name 8. Farm or Lease Name Henry Record 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 15. Elevation (Show whether DF, RT, GR, etc.) 3680 GR 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Side track

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- Spudded 7-27-74 (20" hole)
 - Set 500' of 16", 62.58#, X-42 casing, cemented w/400 sx class 'C'. Circulated cement surface. Plug down 7-28-74.
 - 8-7-74 finished 13 3/4" hole to 5000'. Ran 10 3/4" casing to 3394', stuck casing and part-ed same at 1790'. Pulled out of hole w/1790' of 10 3/4" casing, unable to recover re-maining 1604'.
 - 8-11-74 laid cement plug using 400 sx class 'H' from 1705' to 1200', attempted to side track ran back into old hole.
 - 8-14-74 laid cement plug using 450 sx class 'H' from 1642' to 1095', dressed off plug to 1268'.
 - Side-tracked hole and drilled a 13 3/4" hole to 5200'.
 - 9-9-74 ran 10 3/4" N-80, C-95 & P110 51#, 55# & 60# casing, set @ 5200'.
 - 9-10-74 cemented 10 3/4" casing as follows: 1st stage thru shoe 300 sx of lite wate 1/4# flo-seal/sk, 5# Gilsonite/sk, 18% salt, 425 sx lite wate 1/4# flo-seal, 200 sx class 'C' 1/4# flo-seal/sk. 2nd stage thru DV tool. 1800 sx lite wate, 1/4# flo-seal/sk, 5# Gilsonite /sk, 18% salt.
 - Ran temp. survey, found top of cement @ 1300'.
 - WOC 18 hrs. Tested BOP & casing to 2000 PSI, Held OK
 - 9-12-74 Drilling 8 3/4" hole @ 5744'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **D. E. Nix** TITLE **Drilling Supt.** DATE **9-14-74**

APPROVED BY **Joe D. Ramey** TITLE **Dist. I, Supv.** DATE **SEP 18 1974**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 17 1974

OIL CONSERVATION COMM.
HOBBS, N. M.