

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised March 25, 1999

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-24748

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
8055

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other **Injector**

2. Name of Operator

Mobil Producing TX. & N.M. Inc.

3. Address of Operator **P.O. Box 4358**

Houston TX 77210-4358

7. Lease Name or Unit Agreement Name

North Vacuum Abo Unit

8. Well No.

220

9. Pool name or Wildcat
Vacuum; Abo, North

4. Well Location

Unit Letter **P** : **660** Feet From The **south** Line and **860** Feet From The **east** Line

Section **22**

Township **17S**

Range **34E**

NMPH

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

☒ ALTERING CASING
☒ PLUG & ABANDONMENT

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

11/11/02 Inspect rig. Check H2S monitor. Unflange well, NU BOP & test. OK. POOH with 96 stands tubing.
11/12/02 POOH with 39 stands. RIH w/ kill string. RU wireline truck, pressure test lubricator. Run casing survey log. Shows leak at 6422'. RD wireline truck. PU 20 jts 2-7/8" tubing.
11/13/02 POOH w/ kill string. RIH with RBP & pkr, run 10 stands. PU 180 jts 2-7/8" work string.
11/14/02 Pu & RIH w/ 15 jts, set RTBP @ 6652'. Released RTBP, pull up 1 jt, set pkr @ 6631'. Pressure test plug to 1000#, test OK. Unset pkr, circ 180 bbls. Pull up 14 jts, set pkr @ 6200', try to get rate on csg leak, press up to 1000#, leaked off to 0# in 1 min. Unset pkr, go back down to spot acid across csg leak. Pull back up to 6200' and reset pkr. Open bypass, reverse out 6 bbls, sit back down pumped acid in csg leak 5.7 bbls.
11/15/02 Open well, tubing on vacuum. R.U.P.T. load tbg 15 bbls to load pressure up on csg to 1800#. Dropped off 0 in 1 min. Unset pkr. RIH 14 jts, dump 2 sacks on top of RTBP. POOH w/ pkr, RIH w/tbg open ended to 6467'.
11/16/02 RU Halliburton. Circ well out. Spot cement across leak area. POOH w/ 16 jts, reverse out 35 bbls, OK. POOH w/ 10 more jts., pressure up on cement to 1800#, shut down.

SEE ATTACHMENT FOR ADDITIONAL REMARKS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tiffany A. Stebbins TITLE **Staff Office Assistant**

DATE **12/06/2002**

TYPE OR PRINT NAME **Tiffany A. Stebbins**

TELEPHONE NO. **(713) 431-1207**

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE **10/3/02**

CONDITIONS OF APPROVAL IF ANY:

ORIGINAL TO BE FILED
GARY W. HARRIS
DEPUTY COMMISSIONER OF ENERGY & NATURAL RESOURCES

ATTACHMENT

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Additional Remarks

11/18/02 Open well. Bled off 1200#. POOH w/ tbg, RIH w/4-3/4" bit, 6 3-1/2" drill collars and 186 jts tbg. Tagged cmt at 5971'. R reverse unit, drill out cmt to 6025'. Circ well clean, shut down.
11/19/02 Begin drilling out cmt from 6025'. Drill out to 6320'. Circ clean.
11/20/02 Start drilling cmt from 6320' to 6443'. Pass csg squeeze. Pressure up on csg to 660 psi. Casing held for 30 min. Finish drilling out to 6471', fell through. Run on down to 6551'. Circ clean, POOH w/ tbg & tools, DC & bit. RIH w/ retrieving head & 2 stands kill string.
11/21/02 Finish RIH w/ retrieving head & tbg. Tag on sand @ 6641', wash out sand. Latch onto RTBP, unset RD reverse unit. POOH w/tbg & RTBP. RIH w/ on-off tool & 259 jts.
11/22/02 PU & RIH w/ 21 jts, latched onto RTBP at 8516'. Open bypass. Unset RBP, POOH laying down 250 jts 2-7/8" workstrin
11/23/02 Finish POOH & laying down workstring, 30 jts & RTBP. Change over to 2-3/8" tbg. RIH w/buttruss inj tbg open ended. POOH laying down 230 jts 2-3/8" buttress tbg.
11/25/02 POOH & finish laying down tbg. PU & RIH w/ 263 jts 2-3/8" CL tbg & seal assem. Latched onto pkr, pressure test to 60 psi, held OK. Bleed off pressure. Get off pkr, pull up 4'.
11/26/02 Open well. RU pump truck, pump pkr fluid, latch onto pkr, ND BOP flange well up. Pressure test OK to 540 psi, bled o Close well in, RD WSU.