

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24748
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 8055
7. Lease Name or Unit Agreement Name North Vacuum Abo Unit
8. Well No. 220
9. Pool name or Wildcat Vacuum;Abo, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Exxon Mobil Corporation	
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358	
4. Well Location Unit Letter P : 660 Feet From The south Line and 860 Feet From The east Line Section 22 Township 17S Range 34E NMPH Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

Casing Leak Repair Procedure:

MIRU WSU. Kill well. ND tree & NU Class IV BOP's & test. POOH w/kill string. MI & rack 2-3/8" WS.
MIRU elect line truck. RU lub. & BOP, test to 3000 psi. Run 40-arm cal w/csg insp. in conj. w/logging tool. POOH w/elec line & RDMO. RU to run csg patch. PU 5 1/2" 15.5# CSG SCRPR w/4 3/4" slick OD crushed carbide watermelon mill w/ 4 3/4" bit. Trip to 30' below holes. POH.
Assemble patch. Makeup expander assembly. Mix epoxy & apply to patch while lowering patch in hole. Set patch. Corr. w/WL on depth. Go 10' below & pull BU to des. depth. HU pump & load tbg. Rel press to rem. air fr lines. HU stroke cylinder setting patch. Rel press. Pull until weight is gained. Rep. setting proc. Rem. pump line & pull collette thru patch. Rem. setting tools fr well. Don't press. up on patch for 24 hours.
After 24 hours, test csg to 500# on chart for 30 minutes. RIH & rel RBP @ 8516' & POOH. PURIH. W/ Inj Tbg & DHA. & Circ out KWF, Circ PKR fluid. Press test csg 500 psi for 15 min. Land Tbg, ND BOPE, NU tree. Perform MIT. Not. NMOCD at least 24 hrs prior to testing. RDMO. Return well to Injection @ Max Rate allowed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. O. Howard TITLE Sr. Regulatory Specialist DATE 07/23/2002
TYPE OR PRINT NAME Dolores O. Howard TELEPHONE NO. (713) 431-1792

(This space for State Use)

APPROVED BY _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

JUL 25 2002