

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 24806
30-025-202770000 ✓

Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
375080

Lease Name or Unit Agreement Name

Warn State A/C 3

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

3. Well No.
8

3. Address of Operator
P.O. Box 552 Midland, TX 79702

4. Pool name or Wildcat
Vaccum (Glorietta)

4. Well Location
Unit Letter H # 1650' Feet From The North Line and 990' Feet From The East Line

Section 33 Township 17-S Range 35-E NMPM 1ea County Lea
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL: 3937' KB: 3947'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU PU. ND wellhead. Install & test BOPS. POOH w/production equipment.
2. TIH w/CIBP. Set CIBP @ 6070'. Test casing from surface to 6070' to 500 psi. Hold pressure & record for 30 minutes. Release pressure.
3. ND BOPs & install wellhead.
4. RD PU. MOL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brent D Lockhart TITLE Advanced Eng. Tech DATE 6/23/92

TYPE OR PRINT NAME Brent D. Lockhart TELEPHONE NO 915/682-162

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

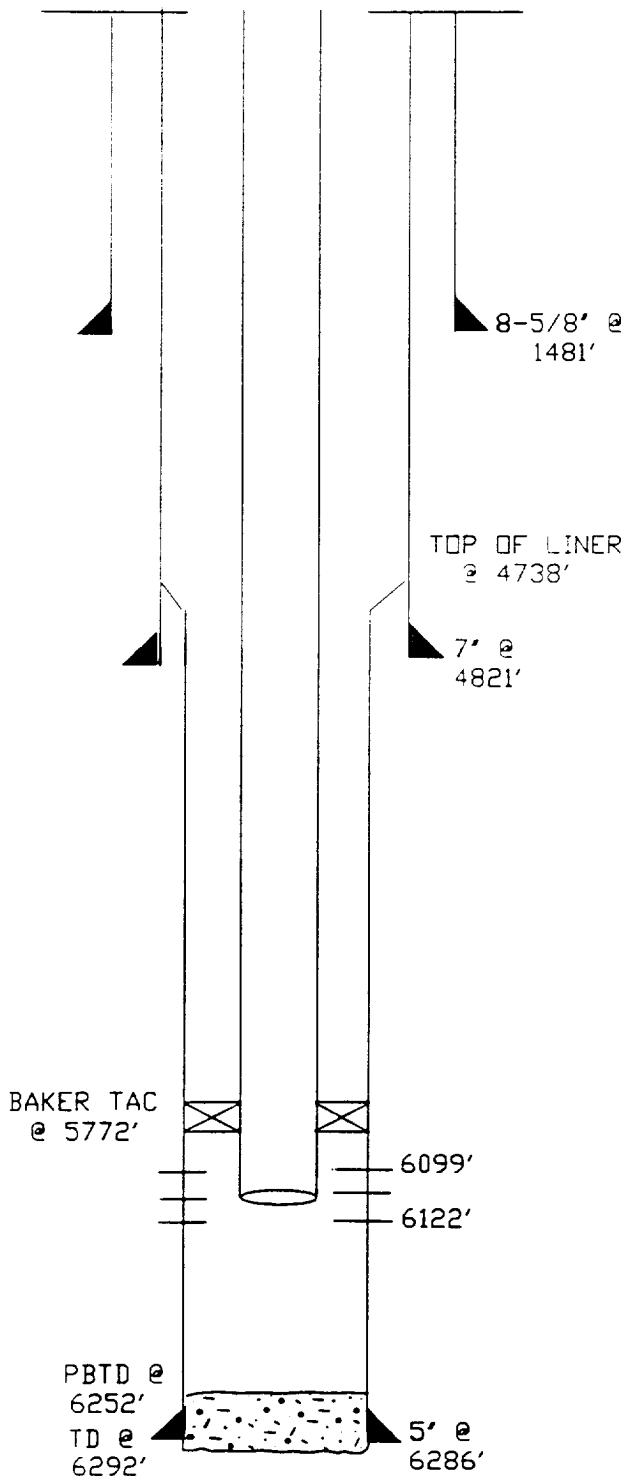
APPROVED BY _____ TITLE _____ DATE AUG 06 '92

CONDITIONS OF APPROVAL, IF ANY:

VACUUM (GLORIETTA)
 WARN STATE A/C 3 WELL NO. 8
 1650' FNL & 990' FEL
 SECTION 33, T-17-S, R-35-E
 LEA COUNTY, NEW MEXICO

STATUS: SHUT-IN

TD: 6292' PBTD: 6252'
 GL: 3937' KB: 3947'



SURFACE: 8-5/8", 24#, J-55 SET @ 1481'. CMT'D
 W/750 SX CLASS 'H'. CIRC TO SURFACE

INTERMEDIATE: 7", 26#, J-75 SET @ 4821'. CMT'D
 W/450 SX TRINI-LITE WATE. TDC
 @ 4080' (TEMP SURVEY).

PRODUCTION: 5", 15# HYDRIL LINER F/4738'-
 6286'. CMT'D W/200 SX.

TUBING: 2-3/8", 4.7#, N-80 SET @ 6110'.
 BAKER TAC @ 5772'.

RODS: 2475' 3/4" RODS
 3625' 5/8" RODS
 2" X 1-1/2" X 16' RWBC PUMP
 1" X 6' GAS ANCHOR

PRESENT COMPLETION: GLORIETTA

6099', 6101', 03', 05', 12', 16', 20', 22' W/ 1 SPF.

HISTORY: DRILLED IN AUGUST, 1974. COMPLETED IN GLORIETTA F/6099'-6122'. A/2000 GALS.
 PERFORATED 6194', 52', 55', 58', W/1 SPF. SQUEEZED ALL PERFS W/100 SX CLASS
 'H'. REPERFORATED F/6099'-6122'. A/2000 GALS. F/12000 GALS GELLED FRESH
 WATER & 7000# 20/40 SD. A/5000 GALS IN DECEMBER, 1974. PUMPED 100 SX INTO
 CASING LEAK F/5258'-5288' IN APRIL, 1979. TRIED TO ELIMINATE WATER
 PRODUCTION BY PUMPING 84 BBLs OF INJECTEROL-L FOLLOWED BY 50 SX CLASS
 'C' IN NOVEMBER, 1979. SHUT-IN JANUARY, 1985 AFTER PRODUCING 27 MBG,
 99 MMCF, & 60 MBW FROM THE GLORIETTA.

PREPARED BY B. D. LOCKHART