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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1713

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -- --
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Warn State A/C 3
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER <u>H</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Glorieta
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-2-79: Rigged up workover unit, installed B.O.P.'s, pulled rods and tubing.

11-2-79: Ran Interface Survey.

11-3-79: Set E-Z Drill S.V. bridge plug @ 6111' on wire line. Ran in and stung into retainer with tubing. Loaded hole with 2% KCL water. Established rate down tubing of 2 bbls/min, rate down tubing-casing annulus of 1 bbl/min. Pulled out of retainer, circulated 10 bbls. fresh water, 12 bbls. of Injectoral "L" to bottom of tubing. Stung into retainer and pumped 84 bbls. Injectoral "L" followed by 5 bbls. fresh water, followed by 50 sacks Class "H" Neat cement @ 2 bbls./min. down tubing while pumping 1 bbl/min. 2% KCL water down tubing-casing annulus. Displace tubing at same rates, pulled out of hole. Ran tubing, pump, and rods.

11-5-79: Started unit pumping after 24-hour well shut in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl Harman TITLE Production Engineer DATE November 8, 1979

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV - 9 1979

O.C.D. HOBBS, OFFICE