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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Marathon Oil Company 3. Address of Operator P.O. Box 2409 Hobbs, NM 88240 4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM East 33 TOWNSHIP 17S RANGE 35E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) GL 3939', KDB 3947'	7. Unit Agreement Name --- 8. Farm or Lease Name Warn State A/C 3 9. Well No. 8 10. Field and Pool, or Wildcat Vacuum, (Glorietta) 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Squeeze hole in 5" liner <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-17-79 Rigged up pulling unit, pulled rods, pump and tubing. Ran retrievable bridge plug and packer. Set retrievable bridge plug at 5950'. Test BP to 3000#, held okay. Isolated area of leak at 5258 - 88' with packer. Pumped into leak at 1 1/4 bbl/min at 2000#. Test csg. and liner packer hanger above packer to 1500#, held okay. Released and spotted sand on bridge plug. Pulled 5" packer, ran 7" packer to 4631'. Pumped 14 bbl. water at 2200# at 1 bbl/min. Pumped 50 sx class "C" cement into leak. Final squeeze pressure 3000#. Tested squeeze. Pumped into leak at 1 bbl/min at 2200#. Mixed and pumped 50 sx. class "C" into leak. Final squeeze pressure 2600#. WOC, pulled packer, ran in with 4 1/4" bit and drilled out cement. Cleaned out to top of bridge plug. Test squeeze (5" liner 7" csg) to 1000#, held 15 mins. No bleed off. Pulled bit, ran and pulled retrievable bridge plug. Ran production string. Put well on production by pumping 4-22-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl Harmon TITLE Production Engineer DATE 4-27-79
Orig. Signed by
Jerry Sexton
APPROVED BY Dist 1. Supv. TITLE _____ DATE APR 30 1979
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 30 1979

1. 1979