

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B - 1713	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farmer or Lease Name Warn State A/C 3
3. Address of Operator P.O. Box 2409, Hobbs, NM 88240	9. Well No. 8
4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 17S RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum (Glorietta)
15. Elevation (Show whether DF, RT, GR, etc.) GL 3939', KDB 3947'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Squeeze cement hole in 5" liner <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Water samples indicated possible hole in production string. Follow up testing between bridge plug and packer isolated area of leak at 5258 - 88' in the 5" liner.
2. Propose to set a packer in the 7" csg above the 5" liner packer hanger (approximately 4650' and bullhead 35-sx class "C" neat cement to squeeze hole between bridge plug and packer.
3. Will pull packer after WOC and drill out cement. The squeeze and production string will then be pressure tested to 1500# to confirm the seal of the leak.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carl Harman TITLE Production Engineer DATE April 17, 1979

APPROVED BY Orig. Signed by Jerry Sexton TITLE  DATE APR 18 1979

CONDITIONS OF APPROVAL, IF ANY: