40. OF COPIES 4EC	C;VCD	!	
DISTRIBUTIO	ON		
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	GAS		
OPERATOR			
PRORATION OF	FICE		

Petroleum Engineer

December 20, 1974

(Title)

(Date)

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	DISTRIBUTION	NEW MEXICO OU	ONSERVATION COMMI			
	SANTA FE	· -		25.UN	Form C-104	
	FILE	4 KEGUESI	FOR ALLOWABLE		Supersedes Old C-104 and (Effective 1-1-65	L-11
	 	· ·	AND .			
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND N	ATURAL GA	.S	
	LAND OFFICE					
	TRANSPORTER OIL		•			
	GAS	7				
	OPERATOR	·				
		-				
1.	PRORATION OFFICE					
	Operator	•				
	Marathon Oil Company					
	Address					
	P. O. Box 2409, Hobbs	. New Mexico 88240				
	Reason(s) for filing (Check proper box	<u></u>	101-101			
			Other (Please	expiain)		
	New Well	Change in Transporter of:			•	
	Recompletion	Oil X Dry Go	ıs 🔲			
	Change in Ownership	Casinghead Gas X Conde	nsate .			
	If change of ownership give name	•				
	and address of previous owner					
		· ·				
Ħ.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease N	lo.
	Warn State A/C 3	8 Vacuum Glorie	ta	State, Federal o	Fee State B-1713	
		Vacdum Giolie	-ca		State B-1/15	-,··
	Location					
	Unit Letter H ; 165	O Feet From The North Lir	e and 990	Feet From The	East	
	Line of Section 33 Tov	wnship 17S Range	35E . NMPM.	Le		•
	Line of Section 33 180	whamp 2/0 Adage	JOE , NMPM,		Ed Count	ιy
	•					
III.		<u>TER OF OIL AND NATURAL GA</u>				
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to	which approved	copy of this form is to be sent)	
	Texas-New Mexico Pipel	ine Company	Box 1510, Midla	ind. Texas	79701	
		singhead Gas A EFFECTIVE: Febru				
	Phillips Potroloum Com		Box 758, Hobbs	Now Movi	so 88240	
	Phillips Petroleum Com	- 35 (1) 303 GOHANAHUI	<u> </u>		.00 88240	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	l? When		
	give location of tanks.	H 33 17S 35E	Yes		5-12-64	
		th that from any other lease or pool,	give commingling order	number:	PC 149	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover	I D	Di - Bt C Bt Diff B	-4
		Oil Well Gas Well	New Melt Motroner	Deepen	Plug Back Same Restv. Diff. Re	B.A.
-	Decignate Type of Completic	37 - (X)	·			
-	Designate Type of Completic		X	1		
-	Designate Type of Completic	Date Compl. Ready to Prod.	X Total Depth	1	P.B.T.D.	
2	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
-	Date Spudded 8-10-74	Date Compl. Ready to Prod. 10-8-74	Total Depth 6292		6252'	
-	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation	Total Depth 6292 * Top Oil/Gas Pay		6252 * Tubing Depth	
	Date Spudded 8-10-74	Date Compl. Ready to Prod. 10-8-74	Total Depth 6292		6252 * Tubing Depth 6108 *	
	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation	Total Depth 6292 * Top Oil/Gas Pay		6252 * Tubing Depth	
-	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937; KDB 3947; Perforations	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta	Total Depth 6292 * Top Oil/Gas Pay 6090 *		6252 Tubing Depth 6108 Depth Casing Shoe	
-	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937; KDB 3947; Perforations	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6	Total Depth 6292' Top Oil/Gas Pay 6090'	22	6252 * Tubing Depth 6108 *	
-	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937'; KDB 3947' Perforations (8 holes) 6099', 6101'	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6 TUBING, CASING, ANI	Total Depth 6292' Top Oil/Gas Pay 6090' 6116', 6120', 612	22'	6252 Tubing Depth 6108 Depth Casing Shoe 6286	
-	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937'; KDB 3947' Perforations (8 holes) 6099', 6101' HOLE SIZE	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6 TUBING, CASING, ANI CASING & TUBING SIZE	Total Depth 6292' Top Oil/Gas Pay 6090' 6116', 6120', 612 D CEMENTING RECORD	22'	6252 Tubing Depth 6108 Depth Casing Shoe	
	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937'; KDB 3947' Perforations (8 holes) 6099', 6101'	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6 TUBING, CASING, ANI	Total Depth 6292' Top Oil/Gas Pay 6090' 6116', 6120', 612	22'	6252 Tubing Depth 6108 Depth Casing Shoe 6286	
	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937'; KDB 3947' Perforations (8 holes) 6099', 6101' HOLE SIZE 12 1/4"	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6 TUBING, CASING, ANI CASING & TUBING SIZE	Total Depth 6292' Top Oil/Gas Pay 6090' 6116', 6120', 612 CEMENTING RECORD DEPTH SE 1481'	22' 7	6252 Tubing Depth 6108 Depth Casing Shoe 6286 SACKS CEMENT 50 SX Class "H"	
	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937'; KDB 3947' Perforations (8 holes) 6099', 6101' HOLE SIZE 12 1/4" 7 7/8"	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 7"	Total Depth 6292' Top Oil/Gas Pay 6090' 6116', 6120', 612 CEMENTING RECORD DEPTH SE 1481' 4821'	22' 7 7 4	6252† Tubing Depth 6108† Depth Casing Shoe 6286† SACKS CEMENT 50 sx Class "H" 50 sx Trini-Lite Wt.	
	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937'; KDB 3947' Perforations (8 holes) 6099', 6101' HOLE SIZE 12 1/4"	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8"	Total Depth 6292' Top Oil/Gas Pay 6090' 6116', 6120', 612 CEMENTING RECORD DEPTH SE 1481'	22' 7 7 4	6252 Tubing Depth 6108 Depth Casing Shoe 6286 SACKS CEMENT 50 SX Class "H"	
	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937'; KDB 3947' Perforations (8 holes) 6099', 6101' HOLE SIZE 12 1/4" 7 7/8" 6 1/4"	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 7" 5" Liner	Total Depth 6292' Top Oil/Gas Pay 6090' 6116', 6120', 612 D CEMENTING RECORD DEPTH SE 1481' 4821' 4738-6286'	22 ° 7 7 7 4 2	6252 Tubing Depth 6108 Depth Casing Shoe 6286 SACKS CEMENT 50 SX Class "H" 50 SX Class "H" 50 SX Class "H"	
v.	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937'; KDB 3947' Perforations (8 holes) 6099', 6101' HOLE SIZE 12 1/4" 7 7/8"	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 7" 5" Liner OR ALLOWABLE (Test must be a	Total Depth 6292 ' Top 0!!/Gas Pay 6090 ' 6116', 6120', 612 CEMENTING RECORD DEPTH SE 1481' 4821' 4738-6286'	r 7	6252† Tubing Depth 6108† Depth Casing Shoe 6286† SACKS CEMENT 50 sx Class "H" 50 sx Trini-Lite Wt.	llow
٧.	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937'; KDB 3947' Perforations (8 holes) 6099', 6101' HOLE SIZE 12 1/4" 7 7/8" 6 1/4" TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 7" 5" Liner OR ALLOWABLE (Test must be a able for this de	Total Depth 6292' Top Oil/Gas Pay 6090' 116', 6120', 612 CEMENTING RECORD DEPTH SE 1481' 4738-6286' fter recovery of total volume peth or be for full 24 hours)	r 7 4 22 t	6252 Tubing Depth 6108 Depth Casing Shoe 6286 SACKS CEMENT 50 SX Class "H" 50 SX Trini-Lite Wt. 00 SX Class "H"	llow
v.	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937'; KDB 3947' Perforations (8 holes) 6099', 6101' HOLE SIZE 12 1/4" 7 7/8" 6 1/4" TEST DATA AND REQUEST FO	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 7" 5" Liner OR ALLOWABLE (Test must be a	Total Depth 6292 ' Top 0!!/Gas Pay 6090 ' 6116 ', 6120 ', 612 CEMENTING RECORD DEPTH SE 1481 ' 4821 ' 4738-6286 ' fter recovery of total volume	r 7 4 22 t	6252 Tubing Depth 6108 Depth Casing Shoe 6286 SACKS CEMENT 50 SX Class "H" 50 SX Trini-Lite Wt. 00 SX Class "H"	llow
v.	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937'; KDB 3947' Perforations (8 holes) 6099', 6101' HOLE SIZE 12 1/4" 7 7/8" 6 1/4" TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 7" 5" Liner OR ALLOWABLE (Test must be a able for this de	Total Depth 6292' Top Oil/Gas Pay 6090' 116', 6120', 612 CEMENTING RECORD DEPTH SE 1481' 4738-6286' fter recovery of total volume peth or be for full 24 hours)	r 7 4 22 t	6252 Tubing Depth 6108 Depth Casing Shoe 6286 SACKS CEMENT 50 SX Class "H" 50 SX Trini-Lite Wt. 00 SX Class "H"	llow
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₩.	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937'; KDB 3947' Perforations (8 holes) 6099', 6101' HOLE SIZE 12 1/4" 7 7/8" 6 1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 10-8-74 Length of Test	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 7" 5" Liner OR ALLOWABLE (Test must be a able for this de laber of Test 12-17-74 Tubing Pressure	Total Depth 6292 ' Top Oil/Gas Pay 6090 ' 6116', 6120', 612 CEMENTING RECORD DEPTH SE 1481' 4821' 4738-6286' fter recovery of total volumer of the for full 24 hours Pump Casing Pressure	2 t 7 4 2 e of load oil and pump, gas lift,	6252† Tubing Depth 6108† Depth Casing Shoe 6286† SACKS CEMENT 50 SX Class "H" 50 SX Trini-Lite Wt. 00 SX Class "H" d must be equal to or exceed top al	llow
٧.	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937; KDB 3947; Perforations (8 holes) 6099;, 6101; HOLE SIZE 12 1/4" 7 7/8" 6 1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 10-8-74 Length of Test 24 Hours	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 7" 5" Liner OR ALLOWABLE (Test must be a able for this de Date of Test 12-17-74 Tubing Pressure 40	Total Depth 6292' Top Oil/Gas Pay 6090' 6116', 6120', 612 DEPTH SE 1481' 4821' 4738-6286' fter recovery of total volume path or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure 40	2 t 7 7 4 2 2 e of load oil an pump, gas lift,	6252† Tubing Depth 6108† Depth Casing Shoe 6286† SACKS CEMENT 50 SX Class "H" 50 SX Trini-Lite Wt. 00 SX Class "H" d must be equal to or exceed top al etc.) Choke Size	llow
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٧.	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937; KDB 3947; Perforations (8 holes) 6099;, 6101; HOLE SIZE 12 1/4" 7 7/8" 6 1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 10-8-74 Length of Test 24 Hours	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 7" 5" Liner OR ALLOWABLE (Test must be a able for this de Date of Test 12-17-74 Tubing Pressure 40	Total Depth 6292' Top Oil/Gas Pay 6090' 6116', 6120', 612 DEPTH SE 1481' 4821' 4738-6286' fter recovery of total volume path or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure 40	2 t 7 7 4 2 2 e of load oil an pump, gas lift,	6252† Tubing Depth 6108† Depth Casing Shoe 6286† SACKS CEMENT 50 SX Class "H" 50 SX Trini-Lite Wt. 00 SX Class "H" d must be equal to or exceed top al etc.) Choke Size	llow
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v .	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937'; KDB 3947' Perforations (8 holes) 6099', 6101' HOLE SIZE 12 1/4" 7 7/8" 6 1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 10-8-74 Length of Test 24 Hours Actual Prod. During Test 26	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 7" 5" Liner OR ALLOWABLE (Test must be a able for this de la label for this de label for th	Total Depth 6292' Top Oil/Gas Pay 6090' 6116', 6120', 6120 DEPTH SE 1481' 4821' 4738-6286' Ster recovery of total volume opth or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure 40 Water-Bbis. 60	2 1 7 7 4 2 2 e of load oil and pump, gas lift,	6252 Tubing Depth 6108 Depth 6108 Depth Casing Shoe 6286 SACKS CEMENT 50 SX Class "H" 50 SX Trini-Lite Wt. 00 SX Class "H" d must be equal to or exceed top al	llow
v .	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937'; KDB 3947' Perforations (8 holes) 6099', 6101' HOLE SIZE 12 1/4" 7 7/8" 6 1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 10-8-74 Length of Test 24 Hours Actual Prod. During Test 26 GAS WELL	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 7" 5" Liner OR ALLOWABLE (Test must be a able for this de	Total Depth 6292' Top Oil/Gas Pay 6090' 6116', 6120', 612 DEPTH SE 1481' 4821' 4738-6286' Ster recovery of total volume peth or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure 40 Water-Bbis. 60	2 1 7 7 4 2 2 e of load oil and pump, gas lift,	6252† Tubing Depth 6108† Depth Casing Shoe 6286† SACKS CEMENT 50 SX Class "H" 50 SX Trini-Lite Wt. 00 SX Class "H" d must be equal to or exceed top al etc.) Choke Size Gas-MCF 58	llow
v .	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937'; KDB 3947' Perforations (8 holes) 6099', 6101' HOLE SIZE 12 1/4" 7 7/8" 6 1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 10-8-74 Length of Test 24 Hours Actual Prod. During Test 26 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 7" 5" Liner OR ALLOWABLE (Test must be a able for this de	Total Depth 6292 Top Oil/Gas Pay 6090 6116 , 6120 , 612 CEMENTING RECORD DEPTH SE 1481 4821 4738-6286 fiter recovery of total volume path or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure 40 Water-Bbls. 60	2 ' T 7 4 2 e of load oil an pump, gas lift,	6252† Tubing Depth 6108† Depth Casing Shoe 6286† SACKS CEMENT 50 SX Class "H" 50 SX Trini-Lite Wt. 00 SX Class "H" d must be equal to or exceed top al etc.) Choke Size Gas-MCF 58	llow
v .	Date Spudded 8-10-74 Elevations (DF, RKB, RT, GR, etc.) GL 3937'; KDB 3947' Perforations (8 holes) 6099', 6101' HOLE SIZE 12 1/4" 7 7/8" 6 1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks 10-8-74 Length of Test 24 Hours Actual Prod. During Test 26 GAS WELL	Date Compl. Ready to Prod. 10-8-74 Name of Producing Formation Glorieta , 6103', 6105', 6112', 6 TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8" 7" 5" Liner OR ALLOWABLE (Test must be a able for this de	Total Depth 6292' Top Oil/Gas Pay 6090' 6116', 6120', 612 DEPTH SE 1481' 4821' 4738-6286' Ster recovery of total volume peth or be for full 24 hours) Producing Method (Flow, Pump Casing Pressure 40 Water-Bbis. 60	2 ' T 7 4 2 e of load oil an pump, gas lift,	6252 Tubing Depth 6108 Depth 6108 Sept Casing Shoe 6286 Sept Cass	llow
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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Elin William

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Par 27 1074

CIL CONSERVATION COMM.

INCLINATION REPORT

CPERATOR Narathon Oil Company ADDRESS Box 2409, Hobbs, New Mexico 88240

LEASE Warn State A/C 3 WELL NO. 8 FIELD

LOCATION 1650' FNL & 990' FEL, Sec 33, T-17S, R-35E, Lea County, N. M.

Depth	Angle (Inclination 'degrees)	Displacement	Displacement Accumulated
-	1/4	1.9800	1.9800
450 656	1/2	4.3500	6.3300
950		4.3500	10.6800
1450	1/2		15.0300
1950	1/2	4.3500	
2400	3/4	5.8950	20.9250
2892	3/4	6.4452	27.3702
3384	7	8 . 6100	35.9802
3708	า	5.6700	41.6502
		9.3100	50.9602
4240	<u>.i.</u> . ¬	4.4625	55.4227
4495	.i.	3.1500	58.5727
4675	1		63.5769
5057	3/4	5.0042	
5550	1	8.6275	72.2044
6660	1	7.8750	80.0794
6248	1	4.3400	84.4194
0 - 40			

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cact	us Drill	ing Company	1
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50 m	NOC	such.	
Ken	Hedrick,	Drlg. Supt	
	6 .	S. Idod	Cactus Drilling Company Ken Hedrick, Drlg. Supt

Affidavit:

Before me, the undersigned authority, appeared Ken Hedrick known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

(Affiant's Signature)

Sworn and subscribed to in my presence on this the 26thday of

December 1974

MY COMMISSION EXPIRES 3-1-Z6

Notary Public in and for the County of Lea, State of New Mexico

Seal

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CH CONSERNATION COMM.