NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State X Fee 5. State Oil & Gas Lease No. B-1713	
SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State X Fee OPERATOR S. State Oil & Gas Lease No.	
FILE U.S.G.S. LAND OFFICE OPERATOR 5a. Indicate Type of Lease State X Fee 5. State Oil & Gas Lease No.	
U.S.G.S. LAND OFFICE OPERATOR 5a. Indicate Type of Lease State X Fee 5. State Oil & Gas Lease No.	
U.S.G.S. LAND OFFICE OPERATOR 5. State Oil & Gas Lease No.	
OPERATOR 5, State Oil & Gas Lease No.	\neg
OPERATOR	=
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	777
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name	7]],
OIL X GAS WELL OTHER-	
2. Name of Operator Marathon Oil Company 8. Farm or Lease Name Warn State A/C 3	
P.O. Box 2409, Hobbs, New Mexico 88240	
4. Location of Well 10. Field and Pool, or Wildcat	
UNIT LETTER H 1650 FEET FROM THE NORTH LINE AND 990 FEET FROM VACUUM (Glorieta)	
UNIT LETTER 11 . 1050 FEET FROM THE 102 LINE AND 1 FEET FROM	III
THE East LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 12. County	TTI.
3939' GL Lea \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	\overline{III}
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ALTERING CASING	Щ
TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	· Ш
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB OTHER CEMENT JOB OTHER	x
	- <u>A</u>
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop work) SEE RULE 1703.	osed
Drilled 6-1/4" hole to 6292 on 9-9-74. Ran 37 jts. 5" Hydril 15# casing and set from 4738' to 6286'. Cemented with 200 sks Neet cement with no additives. Final pump press. 1200 psi. Bumped plug w/1800 psi. Set liner hanger packer. W.O.C. 48 hrs. Ran cement bond log. Very good bond in zone of interest. Test liner to 2000 psi for 20 minutes. Held O.K.	
·	

Acting Oper. Supt.

 $T_f(x)$

APPROVED BY

Orlg. Signed by
Joe D. Herry

RECEIVED

MOV 7 1974

OIL CONSERVAT' COMM. HOBBS, N. M.