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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1713

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Warn State A/C 3
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER H, 1650 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum (Glorieta)
15. Elevation (Show whether DF, RT, GR, etc.) 3939' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Cement Intermediate csg. string <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4822 on 8-28-74. Ran 112 jts. 7" 26# C-75 casing, Overall 4821.50', Effective 4811.00', and set 10' below KDB to 4821.00'. Cemented with 300 sks Trinity Lite Water w/15# D31 (2%) and 150 sks Trinity Lite Water with no additives followed w/30 sks Class "H" cement with 19# D31 (2%) per sk. Preceded with 500 gals. BJ mud sweep. Final pump press. 700 psi. Bump plug w/1000 psi. W.O.C. 18 hrs. Tested to 1200 psi for 20 minutes. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe W. Younger TITLE Acting Oper. Supt. DATE 11-7-74

APPROVED BY Joe D. Kasey TITLE Dist. I. Supt. DATE

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

NOV 7 1974

**OIL CONSERVATION COMM.  
HOBBS, N. M.**