								39-	625-24.
NO. OF COPIES RECEI	VED								
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION						<b>N</b> 1	Form C-101 Revised 1-1-65		
SANTA FE		_					ŗ		Type of Lease
FILE			•					STATE	
U.S.G.S.									Gas Lease No.
LAND OFFICE						•		B-171	
OPERATOR	PERATOR								
						1 CV			
APP	LICATION F	OR PERMIT	TO DRILL,	DEEPEN,	OR PLUG B	ACK		7. Unit Agree	ement Name
1s. Type of Work								-	-
г	DRILL X		DEEPEN	• 🗌		PLUG	BACK	8. Form or Le	ease Name
b. Type of Well						м			ate A/C 3
OIL X	GAS WELL	OTHER			SINGLE X		ZONE	9. Well No.	
2. Name of Operator									8
Marath	on Oil Co	mpany							d Pool, or Wildcat
3. Address of Operato									
	Box 2409,	Hobbs, Ne	w Mexico						(Glorieta)
4. Location of Well	UNIT LETTER_	H	LOCATED	1650	FEET FROM THE	No	rth LINE		
	FEET FROM THE	East	LINE OF SEC.	33	TWP. 17-S	RGE. 3	5-Е имри		
	FEET FROM THE	<u>uuuuu</u>		11111		IIII		12. County	
						////		Lea	
71111111111	<i>1111111</i>	HHHH	++++++++	HHHH	19. Proposed D	epth	19A. Formatio	n	20. Rotary or C.T.
					6300		Glorieta		Rotary
21. Elevations (Show	whether DF, RT	(, etc.) 21A.	Kind & Status	Plug. Bond	21B. Drilling C		r i i i i i i i i i i i i i i i i i i i		L. Date Work will start
3939 GL			urrent		unkno	wn		9-30	-74
23.		u	PROPOSE	D CASING A	ND CEMENT PR	OGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	10-3/4"	40.5#	1500'	925	Surface
13-3/4"			6300'	1200	1400
7-7/8"	5''	15#	8300	1200	
			1	1	•

Plan to drill to a depth of approximately 6300'. All casing will be cemented and tested by approved methods.

Blowout equipment to be used is: 900 Series Cameron pipe rams and blind rams. Remote controls will be located on derrick floor with closing unit located a minimum of 75' from wellhead.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES

hereby certify that the information above is true and com	plete to the best of my knowledge and belief.	
igned C. S. Kilo		_ Date_July 8, 1974
(This space for State Use)	SUPERVISO	
PPROVED BY		DATE

## NEW MEXICO OIL CONSERVATION COMMISSION COMMISSION

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Form C-102 Supersedes C-128 Effective 1-1-65

perator		All distance		n the outer bou .ease	FIGHTINS OF	LINE SECUOR		Weil Nc.
Marathon O	il Company			Warn Sto	ate Acc			8
rit Cetter H	3e-tu a 33	Township 17 Sout	h	Bonge 35 E	ast	County	Lea	
rtual Erwinae Lona						<b>A</b>	Each	
1650	teet from the Finducing Fi	North	line ond	<b>990</b>		t from the	East	line Dedicated Acreage;
<b>3939</b>	Glori	leta		Vacuum	Glorie	ta		40 Acte
								he plat below. hereof (both as to workin
dated by c	ommunitization,	different own unitization, f answer is "ye	orce-pooling	g.etc?		have the	interests o	f all owners been consol
this form il No allowab	f necessary.) ble will be assig	ned to the we	ll until all i	nterests hav	ve been	consolida	ted (by con	lated. (Use reverse side nmunitization, unitizatio n approved by the Commi
				1 1 1 1 1 1	- 1650'		tained h	CERTIFICATION certify that the information co erein is true and complete to 1 ny knowledge an belief.
	i 		 MAR	ATHON		990'—-	Position	tions Superintende
	}		"Dedicat	ed Actea	ge" 40	acres	Company	hon Oil Company 8, 1974
		Warn	State A/C	3			Date	
	) : : : : : : : : : : : : : : : : : : :		REG. PD	St. STAT	Realition	SURVEY	shown o notes of under m is true	v certify that the well locati in this plat was plotted from fre f actual surveys made by me y supervision, and that the so- and correct to the best of v ge and belief.
	3 8 1			DIN W. V	VEST	3/	-	yed July 2, 1974 I Professional Engineer nd Surveyor
	; 			.   				Am What
330 660	90 1320 1680	1980 2310 2640	2000	1 500	1000	500 C	0	676

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