

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 - 025 - 24813
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Nadel and Gussman Permian, L.L.C.		6. State Oil & Gas Lease No.
3. Address of Operator 601 N Marienfeld, Suite 508, Midland, Texas 79701		7. Lease Name or Unit Agreement Name: Charles S Alves
4. Well Location Unit Letter C : 646 feet from the North line and 1964 feet from the West line Section 7 Township 19-S Range 35-E NMPM Lea County		8. Well No. 3
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3893' GL, 3908' KB'		9. Pool name or Wildcat Scharb Bone Springs

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER:

add Bone Springs pay ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/2/00 to 5/16/00:

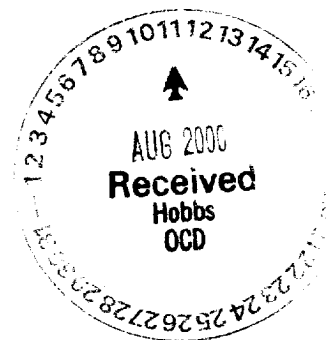
1. MIRU pulling unit. Pulled rods and pump. Installed BOP. Pulled tubing and tubing anchor.
2. MIRU wireline. Set CIBP at 10,070'. Capped with 35' cement by dump bailer. Loaded hole with 2% KCl and ran GR/CCL/ bond log to TOC at 8020'.
3. Perforated Bone Springs from 9191' - 9197' @ 4 SPF, 0.45" holes and 120° phasing (28 holes). Rig down.
4. TIH with 5-1/2" treating packer and set. Set packer and load backside with 2% KCl water. Swabbed perfs to SN.
5. Acidized with 1000 gals 15% NEFE acid and 60 1.3 SG Ball sealers at 4-5 BPM.
6. Swab tested perfs and then put on pump. 5/16/00 24 hr test- pumped a trace of oil, 98 bwpd and 0 mcfd. Shut in to evaluate upper Bone Spring zones.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Operations Engineer DATE 8-7-00

Type or print name Robert McNaughton Telephone No. 915 - 682 - 4429
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:



Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30 - 025 - 24813
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Charles S Alves
8. Well No. 3
9. Pool name or Wildcat Scharb Bone Springs
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3893' GL, 3908' KB'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Nadel and Gussman Permian, L.L.C.

3. Address of Operator

601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location

Unit Letter **C** : **646** feet from the **North** line and **1964** feet from the **West** line

Section **7** Township **19-S** Range **35-E** NMFM **Lea** County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: **add Bone Springs pay**

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

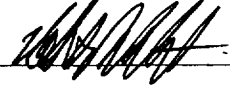
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU pulling unit. Pull rods and pump. Install BOP. Pull tubing and tubing anchor.
2. MIRU wireline. Run gauge ring to TD @ 10,149'. Go in hole and set CIBP at 10,070'. Cap with 35'+ cement by dump bailer. Load hole with 2% KCl and run GR/CCL/ bond log (w/ VDL) to TOC. Also run 100' CBL strip across cement above DV tool to find upper TOC.
3. Perforate "9200'" Bone Springs from **9191' - 9197'** @ 4 SPF, 0.45" holes and 120° phasing (28 holes). Rig down.
4. GIH with 5-1/2" treating packer and set about 100' above top perf. Test tubing to 5,000 psi. Set packer and load backside with 2% KCl water.
5. Pump 1000 gals 15% NEFE acid and 60 1.3 SG Ball sealers at 4-5 BPM.
6. Surge balls off perfs if well is flowing. If the well is dead, unseat the packer and knock the balls loose.
7. Swab test new perfs until well flows or fluid level stabilizes. Release packer and POH with tubing. Run pumping equipment and place on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Operations Engineer** DATE **4-27-00**

Type or print name **Robert McNaughton**

Telephone No. **915 - 682 - 4429**

(This space for State use)

APPROVED BY

Conditions of approval, if any:

RECEIVED
DISTRICT IV SUPERVISOR
MAY 01 2000

NADEL AND GUSSMAN PERMIAN

Charles S. Alves #3

Unit C, Sec 7, 19S, 37E, Lea County, NM

API # 30-025-24813

Elev: 3893', KB = 3908'

Current Status - Inactive

11-3/4", 47#, @ 435'
350 sx, circulated
15" hole

8-5/8", 32#, K-55 @ 3980'
2000 sx, TOC @ surf., calc. 28%.
10-5/8" hole

DV Tool @ 5976'
500 sx, TOC @ 3120' by calc., 75%

5-1/2", 15.5/17#, N80 @ 10,154'
350 sx, TOC @ 8100' by calc, 75%
7-7/8" Hole

2-7/8", N-80 Tbg @ 10116'
TAC @ 9923'

Bone Springs Perfs: 10096' - 10138'
@ 1 SPF'

PBTD @ 10,149'

TD @ 10,197'

Received
Hobbs
OCD