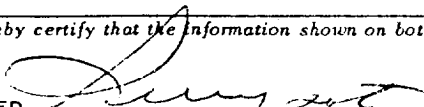


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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Charles S. Alves	
2. Name of Operator Exxon Corporation						9. Well No. 3	
3. Address of Operator Box 1600, Midland, TX 79701						10. Field and Pool, or Wildcat Sharb Bone Spring	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>646</u> FEET FROM THE <u>North</u> LINE AND <u>1964</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>19-S</u> RGE. <u>35-E</u> NMPM						12. County Lea	
15. Date Spudded 8-8-74		16. Date T.D. Reached 9-6-74		17. Date Compl. (Ready to Prod.) 10-14-74		18. Elevations (DF, RKB, RT, GR, etc.) 3906 DF	
19. Elev. Casinghead --		20. Total Depth 10195		21. Plug Back T.D. --		22. If Multiple Compl., How Many --	
23. Intervals Drilled By Rotary		24. Producing Interval(s), of this completion - Top, Bottom, Name 10098-10138 Scharb Bone Spring		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run PDC Log	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
11 3/4		47		435		15	
8 5/8		32		3980		10 5/8	
5 1/2		15.5 & 17		10154		7 7/8	
CEMENTING RECORD		AMOUNT PULLED					
250 sx class C							
1800 sx class H							
350 sx class H							
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
2 1/2						10089	
DEPTH SET		PACKER SET					
10098-10138							
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
10098-10138				8000 gal. 15% ac			
				2000 gal. 15%HCl			
				200 gal. corexit 7610			
				2 gal. corexit 7652			
33. PRODUCTION							
Date First Production 9-29-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1 1/2"				Well Status (Prod. or Shut-in) Producing	
Date of Test 10-14-74		Hours Tested 24		Choke Size --		Prod'n. For Test Period 102	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate 102		Oil - Bbl. 33	
						Gas - MCF 5	
						Water - Bbl. 37.0	
						Oil Gravity - API (Corr.)	
						37.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By J. C. Sherrill	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 		TITLE Unit Head		DATE 10-16-74			