	- .			261	241712
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DISTRIBUTION	NEW MEXICO OIL CONSI	ERVATION COMMISSIO		rm C-101	
SANTA FE				evised 1-1-65	
FILE			5		Type of Lease
U.S.G.S.				STATE	FEE X
LAND OFFICE			. 5	. State Oil &	Gas Lease No.
OPERATOR					
APPLICATION FOR PE	RMIT TO DRILL, DEEPEN,	OR PLUG BACK			
1a. Type of Work			7	. Unit Agree	ement Name
DRILL X	DEEPEN	PLUC			
b. Type of Well		FL00		Form or Le	ease Name
OIL X GAS OTHI	ER	SINGLE X MU	ZONE	Charle	s S. Alves
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·	9	Well No.	
Exxon Corporation				3	
3. Address of Operator			1	0. Field and	i Pool, cr Wildcat
Box 1600, Midland, Texas	s 79701			Scharb	Bone Springs
	LOCATED 646	FEET FROM THE NOT	th LINE	<u>IIIII</u>	
	2000120	,			
AND 1,964 FEET FROM THE WEST	LINE OF SEC. 7	TWP. 19-5 RGE. 3	5E NMPM		
				2. County	
				Lea	
				<u>IIIII</u>	
$\boldsymbol{\lambda}$				///////	
******************	ann an	19, Proposed Depth	19A. Formation		20. Rotary or C.T.
AHHHHHHHHHHHA		10,200'	Bone Spr	ing	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor			. Date Work will start
To be filed later	Blanket on file	Unknown		July	25, 1974
23.	L			······································	

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PROPOSED CASING AND CEMENT PROGRAM

	EMENT EST. TOP
15" 11-3/4" 47# 400' 200	<u>Circ. to surface</u>
10-5/8" 8-5/8" 32# 4,000' 800	*2,000'
7-7/8" 5-1/2" 15.5 & 17# 10,200' 1,000	**4,000'

* Circ. back to approx. 2,000' for protection from corrosive water.

Circ. back to approx. 4,000' to protect the San Andres which occurs at approx.
5,200', and to protect from corrosive water.

HOWCO Method of cementing to be used. A diagrammatic sketch and specifications of the Blowout Preventer equipment is attached.

			APPROVAL VALID
MUD PROGRAM:	0'- 400'	Fresh water or Spud Mud	FOR 90 DAYS UNLESS
	400' - 3, 950'	10# Brine Water Mud	DRILLING COMMENCED,
	3,950' - 9,000'	Fresh Water Mud	•
	9,000' - T.D.	9.0 - 9.5 Fresh Water Mud	EXPIRES <u>(0-13-74</u>

NOTE: Well No. 2 is located in the same 80-acre proration unit as Well No. 3; however, Well No. 2 has experienced casing problems and will be plugged and abandoned.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true a	and complete to the best of my knowledge and belief.	
Signed A. L. Clemmer	Tule Proration Specialist	Date July 17, 1974
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	SUPERIO SE EMERICE I	DATE