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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-6673

7. Unit Agreement Name

8. Farm or Lease Name

Humble City-State

9. Well No.

1

10. Field and Pool, or Wildcat Undes.

Humble City Strawn

11. TYPE OF WELL

OIL WELL ☐

GAS WELL ☐

DRY ☒

OTHER

12. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

13. Name of Operator

Penroc Oil Corporation

14. Address of operator

P. O. Drawer 831, Midland, Texas 79701

15. Location of Well

UNIT LETTER C LOCATED 2086 FEET FROM THE West LINE AND 766 FEET FROM

THE North LINE OF SEC. 15 TWP. 17S RGE. 37E NMPM

12. County

Lea

15. Date Spudded

10/18/74

16. Date T.D. Reached

11/20/74

17. Date Compl. (Ready to Prod.)

P & A

18. Elevations (DF, RKB, RT, GR, etc.)

3761' GR

19. Elev. Casinghead

20. Total Depth

11,660'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-11,660'

Cable Tools

24. If being Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

Compensated Acoustic Velocity & Dual Induction

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	429	17 1/2"	450 SX	None
8 5/8"	32 & 24#	4700	11"	675 SX	690'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

1 DST, 2 copies Deviation Survey,
1 copy each Compensated Acoustic Velocity & Dual Induction logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE President

DATE 1/17/75