ソー	\sim					
NO. OF COPIES RECEIVED	NEW MEXICO	OIL CONSERVA	TION COMMISSIO		Form C-101 Revised 1-1-65 5A. Indicate	Type of Lease
U.S.G.S. LAND OFFICE OPERATOR						Gas Lease No.
	R PERMIT TO DRILL,	DEEDEN OD				
APPLICATION FO	R PERMIT TO DRILL,	DEEFEN, OK	FLUG BACK		7. Unit Agree	ement Name
DRILL X	DEEPEN		PLUG	ВАСК	North V	acuum Abo Unit
OIL X GAS WELL 2. Name of Operator	O. HER	- SIN Z(ZONE	9. Well No.	
Mobil Oil Corporation		221				
3. Address of Operator P. O. Box 633, Midlar		North Vacuum-Abo				
4, Location of Well UNIT LETTER	E LOCATED 18	3 <u>50</u> FEET	FROM THE North	LINE		
AND 660 FEET FROM THE	West	19 	17S	35E	JIIIII	
					12. County	
		///////	rotosed Depth 3720'	194. Formatics Abo	a.	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, e 3993' Gr.	(c.) 21A. Rind A Status I On File		Eriling Contractor Jnknown			Date Work will start 6, 1974
23.	PROPOSED	CASING AND CE	MENT PROGRAM			
	E OF CASING WEIGHT					EST. TOP
<u> </u>		- H-40 -Misco	0 - 250 <u>'</u> 0 -1200	Circu	llate	Surface
			1200 -2400' 2400 -3165'_			Surface
7-7/8"	5-1/2"[15.5# 17#	[∉] - K-55 - K-55	0 - 3000' 3000'-8720'_	— Circu	late	Surface
BLOWOUT PREVENTER PRO	JGRAM					Test Pressure
<u>Casing String</u>	Equip. Size	& API Seri	es <u>No. &</u>	Туре		PSI
Surface	8"	600	Dual w, APPROVA FOR 90 DA DRILLING CO	YS UNLESS	·	s 1000
	·		EXPIRES <u>12-</u>	3-74		
TIVE ZONE. GIVE BLOWOUT PREVENTER PR				ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC
I hereby certify that the information abo Signed H.S. J.H.			perations En	gineer	Date Augu	st 30, 1974
(This space for State			SOR DISTR			n an
APPROVED BY CONDITIONS OF APPROVAL, IF ANY	i TITLE.				DATE	

NEW METOO OIL CONSERVATION COMMISSION WELL LOL . ION AND ACREAGE DEDICATION PLA

All distances must be from the outer boundaries of the Section

		All distances	must be from t	he outer boundaries	of the section.		
Mobil Of	il Corporation	1	Led	^{se} North Vacuur	n Abo Unit		Well No. 221
att Letter E	Section 19	Township 17S		Range 35E	County Le	a	
1850	ocation of Well:	North		60	· · · · · · ·	West	14
ound Level ille	feet from the ev. Froducing F		line and Poc		feet from the	Dedi	tine cated Acreage: .30 (2 Wells)
3993	Gr. Abo the acreage dedi						
	than one lease i and royalty).	is dedicated to	the well, or	itline each and	identify the c	wnership thereo	of (both as to working
		lifferent owner	ahia is dadi	cated to the we	ll have the i	nterests of all	owners been consoli-
3. If more dated by	than one lease of communitization	, unitization, for	ce-pooling.	etc?	n, nave me i	interests of an	
X Yes	No If	answer is "yes	' type of co	onsolidation	Unitizat	ion	
						en consolidated	Use reverse side of
this form	n if necessary.)						
No allov forced-p	vable will be assi ooling, or otherwis	gned to the well se)or until a non	until all int -standard ur	erests have bee hit, eliminating (n consolidat such interest	ed (by commun s, has been app	itization, unitization, roved by the Commis-
sion.	Cal	1 S 89° 40'E				1	
				Fnd Set S	tone	CE	RTIFICATION
660	3	*Caused by	irregula	I arity in sur	vey.	· ·	y that the information con-
(950 (950)	#206	This well	is being	g driilled un ch Vacuum Ab	der	1	is true and complete to the wiedge and belief.
20		Pool Rule				Al	ma Seere
		+ _				John See	rey
				1		Position	Operations Engr.
<u>_660'_O </u>						Company	<u></u>
E C	22					MOD11 U11 Date	Corporation
				ł I		August 30	,1974
						IIIII P	SURVER SURVER
Fnd Set & Rock M	Ind		0			202 •	ify that the well ocation players plotted from field
	T	175	R	35 E		notes of actu	
				ł		is true and	dream to the best of my
	+					knowledge ind	CARSON
				а. 		August 28	3, 1974
							Carson, Jr.
	1			1		Registered Prof and/or Land Sur	essional Engineer veyor
Set 60d	Nail			ł		Man	1. A. CURA.
						Certificate No.	yun arth
330 660	90 1320 1650	1960 2310 2640	2000	1500 1000	50Q O		5063

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