DISTRIBUTION	•	1				. * *			C-105
									ised 1-1-65
SANTA FE		_	NEW M	EXICO	DIL CON	ISERVATION	COMMISSION		cate Type of Lease
FILE		_ WELI	L COMPLE	TION O	R REC	OMPLETION	REPORT AND	J LUG L	Fee
υ.s.g.s.		4						5. State	Oil & Gas Lease No. B-1520
LAND OFFICE		_						17777	D-T250
OPERATOR		_J 			<i>i</i> .				
T. TYPE OF WELL									Agreement Name
		WELL X	GAS WELL		DRY	OTHER			h Vac Abo Unit
NEW I			l Princi		ee			8. Farm	or Lease Name
New two over	DE DE	EPEN	PLUG BACK	RE	SVR.	OTHER		9. Well	
· •	1 Oil	Corpo	ration					9. Well	222
Address of Operator Box	633. M	idlar	nd, Texa	as 79	701			, i	d and Pool, or Wildcat :h Vacuum Abo
Location of Well			,			······································			en an
							•		
NIT LETTER T	LOCATED	210) O FEET FR	OM THE	Sout	h LINE AND	660 FFF	T FROM	
						TITTI	THINKINI.	12. Cou	nty HHHHH
East Line OF S	ec. 24	TWP.	17S RGE	34-E	NMPM			.///// Le	a (11111111
5. Date Spudded	16. Date T.I	D. Reach	ed 17. Date	Compl. (R	eady to I	Prod.) 18. E.	levations (DF, RK	B, RT, GR, etc.)	ea 19. Elev. Cashinghead
						ļ	3996 GR		
12-29-74). Total Depth	21.	Plug Bac	k T.D.	22.	If Multip	le Compl., How	23. Intervals	, Rotary Tools	Cable Tools
8660			519	ľ	Many		Drilled By	' !	į
Producing Interval(s), of this com			Name				1	25. Was Directional Surve
8511 -	8576 A	ho							Made NO
6. Type Electric and O									
	-							i	7. Was Well Cored
Temp Survey	s, SWN	- Pc							No
β.	T	,				ort all strings		Corr.	
CASING SIZE	WEIGHT	LB./FT.	-+		 	LESIZE		NG RECORD	AMOUNT PULLED
12-3/4	34		263			-1/2		sx	
8-5/8	32,24				11		1600		
5-1/2	17, 1	5.50	8660)	7-	-7/8	1600	SX	
					L				
							30.	TUBING F	RECORD
	<u> </u>		RECORD				1		
size	TOP		R RECORD	SACKS	EMENT	SCREEN	SIZE	DEPTH SET	
	ТОР			SACKS C	EMENT	SCREEN	2-3/8	DEPTH SET 8615	
SIZE			воттом	SACKS	EMENT		2-3/8	8615	PACKER SET
SIZE			воттом	SACKS	EMENT	32.	2-3/8 ACID, SHOT, FRAG	8615 CTURE, CEMENT	PACKER SET
SIZE	Interval, size	and num	BOTTOM			32. /	2-3/8 ACID, SHOT, FRAG	8615 CTURE, CEMENT AMOUNT AND	SOUEEZE, ETC.
SIZE 1. Perforation Record (8511-518; 5	Interval, size	and num	BOTTOM (ber) 9-540;	549-5	58;	32.	2-3/8 ACID, SHOT, FRAG	8615 CTURE, CEMENT AMOUNT AND	PACKER SET
SIZE 1. Perforation Record (8511-518; 5 562-564; &	Interval, size	and num	BOTTOM (ber) 9-540;	549-5	58;	32. /	2-3/8 ACID, SHOT, FRAG	8615 CTURE, CEMENT AMOUNT AND	SOUEEZE, ETC.
SIZE 1. Perforation Record (8511-518; 5	Interval, size	and num	BOTTOM (ber) 9-540;	549-5	58;	32. /	2-3/8 ACID, SHOT, FRAG	8615 CTURE, CEMENT AMOUNT AND	SOUEEZE, ETC.
8511-518; 5 562-564; & 38 holes	Interval, size	and num	BOTTOM (ber) 9-540;	549-5	58; al	32. DEPTH 8511-	2-3/8 ACID, SHOT, FRAG	8615 CTURE, CEMENT AMOUNT AND	SOUEEZE, ETC.
8511-518; 5 562-564; & 38 holes	Interval, size 30-534 568-85	; 539	BOTTOM (ber) 9-540; /1 JSPF	549-5 , tot	58; al	32. DEPTH 8511-	2-3/8 ACID, SHOT, FRAG	8615 TURE, CEMENT AMOUNT AND 10,000 c	SOUEEZE, ETC. KIND MATERIAL USED Tals 15% NEA
SIZE 1. Perforation Record (8511-518; 5 562-564; & 38 holes 3. Perforation Record (8511-518; 5 38 holes	Interval, size 30-534 568-85	; 539	ber) 0-540; 1 JSPF	549-5, tot	58; al	32. DEPTH 8511-	2-3/8 ACID, SHOT, FRAG	8615 TURE, CEMENT AMOUNT AND 10,000 G	SOUEEZE, ETC. KIND MATERIAL USED Tals 15% NEA
8511-518; 5 562-564; & 38 holes 3. (atte First Production 2-10-75	30-534 568-85	; 539 76 w/	ber) 0-540; 4 /1 JSPF	549-5, tot	PROD	32. DEPTH 8511- BUCTION Ding — Size and	2-3/8 ACID, SHOT, FRAG NTERVAL 8576	8615 CTURE, CEMENT AMOUNT AND 10,000 G	SOUEEZE, ETC. KIND MATERIAL USED (als 15% NEA) tatus (Prod. or Shut-in)
SIZE 1. Perforation Record (8511-518; 5 562-564; & 38 holes 3. ate First Production 2-10-75 ate of Test	Interval, size 30-534 568-85	; 539 76 w/	ber) 0-540; 1 JSPF	549-5, tot	58; al PROD PROD 25 For	32. DEPTH 8511- BUCTION Ding - Size and	2-3/8 ACID, SHOT, FRAG NTERVAL 8576 type pump) Gas - MCF	8615 CTURE, CEMENT AMOUNT AND 10,000 G	SOUEEZE, ETC. KIND MATERIAL USED (als 15% NEA) tatus (Prod. or Shut-in) Cod. Gas—Oil Ratio
SIZE 1. Perforation Record (8511-518; 5 562-564; & 38 holes 3. ate First Production 2-10-75 ath of Test 2-12-75	Interval, size 30-534 568-85	; 53976 w/	ber) 3-540; 1 JSPF Method (Flout 2 X 1-1 Choke Size	549-5, tot.	PROD PROD PROD Prot Prot Prot Prot Prot	32. DEPTH 8511- UCTION ing - Size and OII - Bbl. 106	2-3/8 ACID, SHOT, FRAG INTERVAL 8576 type pump) Gas - MCF 82	8615 CTURE, CEMENT AMOUNT AND 10,000 c Well S Pr Water - Bbl. 0	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED Talls 15% NEA tatus (Prod. or Shut-in) COd. Gas—Oil Ratio 776
SIZE 1. Perforation Record (8511-518; 5 562-564; & 38 holes 3. ate First Production 2-10-75 ath of Test 2-12-75	Interval, size 30-534 568-85	; 539 76 W/	ber) 0-540; 4 /1 JSPF	549-5, tot.	PROD PROD PROD Prot Prot Prot Prot Prot	32. DEPTH 8511- BUCTION Ding - Size and	2-3/8 ACID, SHOT, FRAG INTERVAL 8576 type pump) Gas - MCF 82	8615 CTURE, CEMENT AMOUNT AND 10,000 G	SQUEEZE, ETC. KIND MATERIAL USED Talls 15% NEA tatus (Prod. or Shut-in) TOd. Gas—Oil Ratio 776 Oil Gravity — API (Corr.)
SIZE 1. Perforation Record (8511-518; 5 562-564; & 38 holes 3. Parter First Production 2-10-75 Tath of Test 2-12-75 Town Tubing Press.	Interval, size 30-534 568-85 Hours Teste 24 Casing Pres	; 53976 w/	ber) 3-540; 1 JSPF Method (Flow 2 X 1-1 Choke Size Calculated 24- Hour Rate	549-5, tot.	PROD PROD PROD Prot Prot Prot Prot Prot	32. DEPTH 8511- UCTION ing - Size and OII - Bbl. 106	2-3/8 ACID, SHOT, FRAG INTERVAL 8576 type pump) Gas - MCF 82	Well S PY Water - Bbl. 0 - Bbl.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED (als 15% NEA tatus (Prod. or Shut-in) Cod. Gas—Oil Ratio 776 Oil Gravity — API (Corr.) 36.9
SIZE 1. Perforation Record (8511-518; 5 562-564; & 38 holes 3. Perforation Production 2-10-75 Parts of Test 2-12-75 Clow Tubing Press.	Interval, size 30-534 568-85 Hours Teste 24 Casing Pres	; 53976 w/	ber) 3-540; 1 JSPF Method (Flow 2 X 1-1 Choke Size Calculated 24- Hour Rate	549-5, tot.	PROD PROD PROD Prot Prot Prot Prot Prot	32. DEPTH 8511- UCTION ing - Size and OII - Bbl. 106	2-3/8 ACID, SHOT, FRAG INTERVAL 8576 type pump) Gas - MCF 82	Well S PY Water - Bbl. Test Witness	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED (als 15% NEA tatus (Prod. or Shut-in) Cod. Gas—Oil Ratio 776 Oil Gravity — API (Corr.) 36.9 ed By
size 1. Perforation Record (8511-518; 5 562-564; & 38 holes 3. Perforation Production 2-10-75 Patr of Test 2-12-75 Flow Tubing Press. 4. Disposition of Gas (Sold	Interval, size 30-534 568-85 Hours Teste 24 Casing Pres	; 53976 w/	ber) 3-540; 1 JSPF Method (Flow 2 X 1-1 Choke Size Calculated 24- Hour Rate	549-5, tot.	PROD PROD lift, pump 25 For erriod	32. DEPTH 8511- UCTION ing - Size and OII - Bbl. 106	2-3/8 ACID, SHOT, FRAG INTERVAL 8576 type pump) Gas - MCF 82	Well S PY Water - Bbl. Test Witness	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED (als 15% NEA tatus (Prod. or Shut-in) Cod. Gas—Oil Ratio 776 Oil Gravity — API (Corr.) 36.9
1. Perforation Record (8511-518; 5 562-564; & 38 holes 3. Date First Production 2-10-75 Pate of Test 2-12-75 Tow Tubing Press.	Interval, size 30-534 568-85 Hours Teste 24 Casing Pres	; 53976 w/	ber) 3-540; 1 JSPF Method (Flow 2 X 1-1 Choke Size Calculated 24- Hour Rate	549-5, tot.	PROD PROD lift, pump 25 For erriod	32. DEPTH 8511- UCTION ing - Size and OII - Bbl. 106	2-3/8 ACID, SHOT, FRAG INTERVAL 8576 type pump) Gas - MCF 82	Well S PY Water - Bbl. Test Witness	SOUEEZE, ETC. KIND MATERIAL USED (als 15% NEA tatus (Prod. or Shut-in) Cod. Gas—Oil Ratio 776 Oil Gravity — API (Corr.) 36.9 ed By
SIZE 1. Perforation Record (8511-518; 5 562-564; & 38 holes 3. The First Production 2-10-75 The of Test 2-12-75 The Tubing Press. 4. Disposition of Gas (Sold	Interval, size 30-534 568-85 Hours Teste 24 Casing Pres	; 53976 w/	ber) 3-540; 1 JSPF Method (Flow 2 X 1-1 Choke Size Calculated 24- Hour Rate	549-5, tot.	PROD PROD lift, pump 25 For erriod	32. DEPTH 8511- UCTION ing - Size and OII - Bbl. 106	2-3/8 ACID, SHOT, FRAG INTERVAL 8576 type pump) Gas - MCF 82	Well S PY Water - Bbl. Test Witness	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED (als 15% NEA tatus (Prod. or Shut-in) Cod. Gas—Oil Ratio 776 Oil Gravity — API (Corr.) 36.9 ed By
SIZE 1. Perforation Record (8511-518; 5 562-564; & 38 holes 3. ate First Production 2-10-75 ate of Test 2-12-75 low Tubing Press. 4. Disposition of Gas (Sold	Hours Teste 24 Casing Pressold, used fo	; 539 76 w/	ber) 0-540; 1 JSPF Method (Flou 2 X 1-1) Choke Size Calculated 24- Hour Rate	oing, gas L/4 X Prod'n. Test Po	PROD lift, pump 25 For erriod	32. DEPTH 8511- 9UCTION Ding = Size and OII = Bbl. 106 Gas = M	2-3/8 ACID, SHOT, FRAG INTERVAL 8576 Ctype pump) Gas - MCF 82 CF Water	Well S Water - Bbl. Test Witness Bill	SOUEEZE, ETC. KIND MATERIAL USED (als 15% NEA) tatus (Prod. or Shut-in) Cod. Gas—Oil Ratio 776 Oil Gravity — API (Corr.) 36.9 ed By Cummins
size 1. Perforation Record (8511-518; 5 562-564; & 38 holes 3. atter First Production 2-10-75 atter of Test 2-12-75 low Tubing Press. 4. Disposition of Gas (Sold 5. List of Attachments	Hours Teste 24 Casing Pressold, used fo	; 539 76 w/	ber) 9-540; 1 JSPF Method (Flow 2 X 1-1 Choke Size Calculated 24- Hour Rate	oing, gas L/4 X Prod'n. Test Po	PROD lift, pump 25 For erriod Bbl.	32. DEPTH 8511- 9UCTION Ding = Size and OII = Bbl. 106 Gas = M	2-3/8 ACID, SHOT, FRAG INTERVAL 8576 Ctype pump) Gas - MCF 82 CF Water we to the best of my	Well S Water - Bbl. Test Witness Bill	SOUEEZE, ETC. KIND MATERIAL USED (als 15% NEA) tatus (Prod. or Shut-in) Cod. Gas—Oil Ratio 776 Oil Gravity — API (Corr.) 36.9 ed By Cummins

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeas	tern	New Mexico		Northwesten	ı Ne	w Mexico
T.	Anhy 1668	T.	Canyon	T.	Ojo Alamo	т.	Penn. "B"
T.	Salt	Т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
							Penn. "D"
T.	Yates 2985	T.	Miss	Т.	Cliff House	т.	Leadville
							Madison
T.							Elbert
T.	Grayburg	T.	Montoya	. T.	Mancos	T.	McCracken
T.	San Andres 4580	T	Simpson	. T.	Gallup	. Т.	Ignacio Qtzte
T.	Glorieta 6006	T.	McKee	. Ba	se Greenhorn	T.	Granite
T.	Paddock	т.	Ellenburger	Т.	Dakota	т.	
Т.	Abo8098	Т.	Bone Springs	- T.	Wingate	Т.	
T.	Wolfcamp	Т.	<u>Yeso 6120</u>	. T.	Chinle	т.	
Т	Cisco (Bough C)	T.		. T.	Penn "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
2488 3	2488 3325 8660	1	Red Bed Salt Lime				
		-	•				
							• • • • • • • • • • • • • • • • • • •

OPERATOR LEASE N. V	11.03.77.	P. O. Box 633 Midlan FIELD Moth Vac - a	
LOCATION_	0 11 20 50 5	ounty, New Mexico	
Depth	Angle (Inclination 'degrees)	Displacement.	Displacement Accumulated
263	1/2	2,29	2.29
1052	3/4	10.34	12.63
1665	3/4	8.03	20.66
1848	3/4	2.40	23.06
2110	1	4.59	27.65
2519	3/4	5.36	33.01
3072	3/4	7.24	40.25
3386	1	5.49	45.74
4009	1	10.90	56.64
4512	1	8.80	65.44
4724	1 1/4	4.62	70.06
5210	1	8.51	78 . 57
6068	1	15.01	93.58
6195	. 1	2.22	95.80
6564	1	6.46	102.26
6943	1	6.63	108.89
7381	1	7.67	116.56
7469	1	1.54	118.10
7812	1 1/2	8.99	127.09
8198	1	6.76	133.85
8325	1 1/2	3.33	137.18
8480	. 1 1/2	4.06	141.24
8660	1 1/2	4.72	145.96
			±42.0

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING CORPORATION
By: S. A. Loger Title: Drilling Superintendent
Affidavit:
Before me, the undersigned authority, appeared S.a. Rogers known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever. Affiant's Signature)
Sworn and subscribed to in my presence on this the 24th day of january.
19 75
Notary Public in and for the County of Nations , State of Texas

Seal