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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-4551

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name
2. Name of Operator				9. Well No. Maralo State
3. Address of Operator Stallworth Oil & Gas, Inc.				10. Field and Pool, or Wildcat
4. Location of Well P. O. Box 3310 Midland, TX 79701				Wildcat
UNIT LETTER B LOCATED 550' FEET FROM THE North LINE AND 1980' FEET FROM East LINE OF SEC. 22 TWP. 17-S RGE. 37-E NMPM				12. County
15. Date Spudded 10-31-75	16. Date T.D. Reached 4-7-75	17. Date Compl. (Ready to Prod.) Dry	18. Elevations (DF, RKB, RT, GR, etc.) 3754 GR	19. Elev. Casinghead NA
20. Total Depth 11,555	21. Plug Back T.D. NA	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary Tools	24. Cable Tools NA
24. Producing Interval(s), of this completion — Top, Bottom, Name 337'-11,555 0-337'				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run NA DRY				27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	48#	418	17 1/2	400 SACKS	None
8 5/8"	32# 28# 24#	4500'	11	425 SACKS	1056'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					NA		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
NA		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		NA	

33. PRODUCTION DRY							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Rafael V. Menz	TITLE File Id Superintendent	DATE 1-29-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 2180'	T. Strawn 11,280	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. B. Salt _____	T. Atoka 11,485	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 5220'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 6817	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 8720	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9320'	T. _____	T. Chinle _____	T. _____
T. Penn. 10870	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
480	2180	1700	Anhy				
2180	2284	104	Salt				
5219	5418	199	San Andres				
6817	6850	33	Glorieta				
8720	8909	222	Tubb				
9320	10870	1550	Wolfcamp				
10870	11280	410	Penn.				
11280	11482	202	Strawn				
11482	11536	54	Atoka				