## Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Benzos Rd., Aziec, NM \$7410

DISTRICT II
P.O. Drawer DD, Astenia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Well API No.

PARTICIPATION OF THE PROPERTY	ייי דיתונים	,					1	.30-07	) <u>5 24)</u>	$Y \subseteq L$
RMSTRONG ENERGY CORPO	KATTON							<u></u>		
.O. Box 1973, Roswell	, New	Mexico	882	201		= =				
on(s) for Filing (Check proper box)	,				Other (PL	ease explain)				
Well		Change in	•	-						
respiration 🔲	Oil		Dry Gas							
nge in Operator	Caringhea	d Gas	Condense	ite						
nees of operator give name										<del></del>
•		4 CID								
DESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Includes				Formation Kind of			Lease Lease No.			
us Nams				an Andres			State, Federal or Fee		NM-086	
Government E			1	<u>ca-ban</u>	7HIGE CO					
ation B	. (	990	Foot Fron	m The N	orth Line and	1980	Fee	t From The .	East	
Unit Letter	. •		, , , , , , , , , , , , , , , , , , , ,							C
Section 25 Township	19	9S	Range	34E	, NMPM		Le	ea		County
		<b>-</b> -			241 646					
DESIGNATION OF TRAN		ER OF O	IL AND	NATU	Address (Give add	tress to which	h approved	copy of this fe	orm is to be 24	al)
of Authorized Transporter of Oil  or Condensate					Address (Give address to which approved copy of this form is to be sent) P.O. Box 2436, Abilene, Texas 79604					
Pride Petroleum  To af Authorized Transporter of Casing	head Gas	(X)	or Dry C	ias 🗍	Address (Give add	tress to which	h approved	copy of this f	orm is to be se	<b>***</b> )
arren Petroleum Corpo	ration		<b>,</b> -		P.O. Box	15 <b>89, T</b>	ulsa, (	OK 7411	1-1589'	
well produces oil or liquids,	Unit	Sec.	Twp	Rge.	le gas actually cor	meded?	Whea		77	
Location of tanks.	В	25	19S	34E	Yes			04-01-	. 1 1	
is production is commingled with that i	from any ot	her lease or	pool, give	: comming!	ing order number:					
COMPLETION DATA		lovni	<del></del> 1	as Well	New Well   W	orkover	Deepes	Plug Back	Same Res'v	Dall Res'v
Designate Type of Completion	- (X)	Oil Wel	. ) C	TP MEII	1 1	1			İ	1
to Spudded		npl. Ready (	o Prod.		Total Depth			P.B.T.D.		
<del></del>	1	•								
Pretices (DF, RKB, RT, GR, etc.)	Name of	Producing F	comation		Top Oil Gas Pay			Tubing Depth		
	<u> </u>				<u> </u>			Depth Casing Shoe		
riornices										
		TT IDING	CASIA	IC AND	CEMENTING	RECORE	<del></del> _			
1015 0175		ASING & T			DEPTH SET			SACKS CEMENT		
HOLE SIZE	<del>                                     </del>	A3110 0 1	000	<u></u>						
								ļ		
					1			<u> </u>		
TEST DATA AND REQUE IL WELL (Test must be after	ST FOR	ALLOW	ABLE		. ha a sual to oe ex	and con allow	unble for th	is depth or be	for full 24 ho	ers.)
			e of 1000 c	NI ana mus	Producing Metho	d (Flow, pur	np, gas lift,	esc.)		
	nte First New Oil Rua To Tank Date of Test									
nte First New Oil Rua To Tank	<b>Des</b> 0.	• • • • • • • • • • • • • • • • • • • •								
nte First New Oil Rua To Tank					Casing Pressure			Choke Size		
nte First New Oil Rus To Task	Tubing F				Casing Pressure					
negth of Test		ressure			Casing Pressure Water - Bbls.			Choke Size		
negth of Test	Tubing F	ressure								
regth of Test chuel Prod. During Test	Tubing F	ressure			Water - Bbis.			Gas- MCF		
ragh of Test  Chail Prod. During Test  GAS WELL	Tubing F	ressure				JMMCF		Gas- MCF		
ragh of Test  Chael Prod. During Test  GAS WELL	Tubing F Oil - Bb	Pressure is.			Water - Bbis.  Bbis. Condensat			Gas- MCF	Condensate	
causi Prod. During Test  GAS WELL  causi Prod. Test - MCF/D	Tubing F Oil - Bb	ressure	JUE-ID)		Water - Bbis.			Gas- MCF	Condensate	
ingth of Test  Chail Prod. During Test  GAS WELL  chail Prod. Test - MCF/D  sting Method (pilot, back pr.)	Tubing F Oil - Bb	Pressure  Of Test  Pressure (S)			Water - Bbis.  Bbis. Condensate  Casing Pressure	(Shut-in)		Gravity of Choke Siz	Condensas	
cased Prod. During Test  GAS WELL  chard Prod. Test - MCF/D  string Method (pict, back pr.)	Tubing F Oil - Bbi Leagth of Tubing	Pressure  Is.  Of Test  Pressure (St	(PLIA)	NCE	Water - Bbis.  Bbis. Condensate  Casing Pressure	(Shut-in)	ISERV	Gravity of Choke Siz	Condensas	ON
cased Prod. During Test  GAS WELL  chard Prod. Test - MCF/D  string Method (pitot, back pr.)  'L OPERATOR CERTIFIC	Tubing F Oil - Bbi Leagth of Tubing	Pressure  Is.  Of Test  Pressure (St  OF CON  the Oil Con	(PLIA)		Water - Bbis.  Bbis. Condensate  Casing Pressure	(Shut-in)	ISERV	Gas- MCF Gravity of Choke Siz	Condensate	ON 93
causi Prod. During Test  GAS WELL  causi Prod. Test - MCF/D  sating Method (pitot, back pr.)  /L OPERATOR CERTIFIC  I hereby certify that the rules and regression have been compiled with an	Tubing F Oil - Bbi Leagth of Tubing	Pressure  Is.  Of Test  Pressure (Si  OF CON the Oil Con aformation (Si	(PLIA) servation gives above		Water - Bbis.  Bbis. Condensate  Casing Pressure	(Shut-in)		Gas- MCF Gravity of Choke Siz	Condensas	ON 93
cased Prod. During Test  GAS WELL  count Prod. Test - MCF/D  setting Method (pitot, back pr.)  /L. OPERATOR CERTIFIC  I hereby certify that the rules and regr  Division have been complied with an is true and complete to the best of my	Tubing F Oil - Bbi Leagth of Tubing: CATE Culations of the the its the	Pressure  Is.  Of Test  Pressure (Si  OF CON the Oil Con aformation (Si	(PLIA) servation gives above		Water - Bbis.  Bbis. Condensate  Casing Pressure	(Shut-in)		Gas- MCF Gravity of Choke Siz	Condensate	ON 93
cased Prod. During Test  GAS WELL  count Prod. Test - MCF/D  setting Method (pitot, back pr.)  /L. OPERATOR CERTIFIC  I hereby certify that the rules and regr  Division have been complied with an is true and complete to the best of my	Tubing F Oil - Bbi Leagth of Tubing: CATE Culations of the the its the	Pressure  Is.  Of Test  Pressure (Si  OF CON the Oil Con aformation (Si	(PLIA) servation gives above		Bbis. Condensation  Casing Pressure	(Shut-in)  IL CON	d	Gas- MCF Gravity of Choke Siz	Condensins  DIVISI B 0 1 19	ON 93
count Prod. During Test  GAS WELL  Lectual Prod. Test - MCF/D  Lectual Prod. During Test  Lectual Prod. Test - MCF/D  Lectual Prod. Tes	Tubing F Oil - Bbi Length of Tubing: CATE Culations of to that the in throwledge	Pressure  Is.  Pressure (Si  Pressure (Si  OF COM  the Oil Contain of	(PLIA) servation given above		Bbis. Condensation  Casing Pressure	(Shut-in)  IL CON	d	Gas- MCF Gravity of Choke Siz	Condensins  DIVISI B 0 1 19	ON 93
causi Prod. During Test  GAS WELL  count Prod. Test - MCF/D  setting Method (pitot, back pr.)  /L OPERATOR CERTIFIC  I hereby certify that the rules and regr  Division have been complied with an is true and complete to the best of my	Tubing F Oil - Bbi Length of Tubing: CATE Culations of to that the in throwledge	Pressure  Is.  Pressure (Si  Pressure (Si  OF COM  the Oil Contain of	(PLIA) servation pives above		Bbis. Condensate Casing Pressure  Old Date A	(Shut-in)  IL CON  Approve	d	Gas-MCF Gravity of Choke Siz ATION FE	Condensions  I DIVISI B 0 1 19  I SEXTON	ON 93
cased Prod. During Test  GAS WELL  cased Prod. Test - MCF/D  seting Method (pilot, back pr.)  /L OPERATOR CERTIFIC  I hereby certify that the rules and regr  Division have been complied with an is true and complete to the best of my  **Signature** Thomas K. Scroggin  Printed Name	Tubing F Oil - Bbi Length of Tubing: CATE Culations of to that the in throwledge	Pressure  Is.  Of Test  Pressure (St  OF CON  the Oil Con  aformation is and belief	APLIAN servation gives above  Superv	visor	Bbis. Condensate Casing Pressure  Old Date A	(Shut-in)  IL CON  Approve	d	Gas- MCF Gravity of Choke Siz	Condensions  I DIVISI B 0 1 19  I SEXTON	ON 93
Casal Prod. During Test  CAS WELL  Count Prod. Test - MCF/D  Inting Method (picot, back pr.)  I. OPERATOR CERTIFIC  I hereby certify that the rules and regr  Division have been compiled with an is true and complete to the best of sey  Signature  Thomas K. Scroggin	Tubing F Oil - Bbi Length of Tubing: CATE Culations of to that the in throwledge	Pressure  Is.  Pressure (St  OF COM  the Oil Com  aformation is and belief  ations  62	(PLIA) servation pives above	visor	Bbis. Condensate Casing Pressure  Old Date A	(Shut-in)  IL CON  Approve	d	Gas-MCF Gravity of Choke Siz ATION FE	Condensions  I DIVISI B 0 1 19  I SEXTON	ON 93

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All accitons of this form must be filled out for allowable on new and recompleted wells.