

DISTRICT OFFICE
 SAN ANGELO
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PRORATION OFFICE

OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101
 Supersedes OIL-101 and O-102
 Effective 1-1-65

Operator
 THE SUPERIOR OIL COMPANY
 Address
 P. O. Box 71 Conroe, Texas 77301
 Reason(s) for filing (Check proper box)
 New Well ☐ Change In Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change In Ownership ☐ Casinghead Gas ☒ Condensate ☐
 Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name GOVERNMENT "E" Lease No. NM-086 Well No. 3 Pool Name, including Formation LEA (SAN ANDRES) Kind of Lease State, Federal or Free FEDERAL
 Location
 Unit Letter B ; 990 Feet From The North Line and 1980 Feet From The East
 Line of Section 25 Township 19S Range 34E NADOM, LEA County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
 PERMIAN CORPORATION (Truck) 1509 West Wall, Midland, Tx 79701
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
 WARREN PETROLEUM COMPANY Box 1589 Tulsa, Oklahoma 74102
 If well produces oil or liquids, give location of tanks. Unit A Sec. 25 Twp. 19S Rge. 34E Is gas actually connected? YES When 4-1-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
 Date Spudded 6-18-75 Date Compl. Ready to Prod. 8-19-75 Total Depth 6200' P.B.T.D. 6165'
 Elevations (DF, RKB, RT, GR, etc.) RKB: 3781' GR: 3769' Name of Producing Formation SAN ANDRES Top Oil/Gas Pay 5855 Tubing Depth 5928'
 Perforations 5855-5875' w/2 jets/ft. Depth Casing Shoe 6200'
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 11' 8-5/8" 405' 300 sx. circulated
 7-7/8" 5 1/2" 6200' 765 sx. (top cmt @ 205'
 2-7/8" 5928'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-19-75 Date of Test 8-21-75 Producing Method (Flow, pump, gas lift, etc.) Pump
 Length of Test 24 Hrs. Tubing Pressure 125 Casing Pressure 25 Choke Size --
 Actual Prod. During Test 115 Oil-Bbls. 61 Water-Bbls. 54 Gas-MCF 23

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
 Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

P. R. Blaneett
 (Signature)
 Operations Engineer
 (Title)
 April 12, 1977
 PRB:ff (Date)

OIL CONSERVATION COMMISSION

APPROVED APR 15 1977, 19
 BY Orig. Signed by John Runyan
 TITLE Geologist

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

RECEIVED
19-3-87
10-11-87
10-11-87