

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "E"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Lea (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25, T19S, R34E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1900, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

990' FNL & 1980' FEL, Section 25, T-19-S, R-34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB: 3781'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The above captioned well was spudded on June 18, 1975, using a rotary rig. Drilled a 11" hole to a total depth of 405'. Ran 8-5/8" 24 lb K-55 ST&C casing to 405' and cemented with 300 sacks or 354 cu ft of class "H" cement with 2% CaCl. Final pressure 1800 psi. Completed at 4:30 pm, 6-18-75. Cement circulated to surface.

Installed casing head and tested to 500 psi, OK. Installed BOP & hydril. Tested BOP rams, choke manifold, hydril & kellycock to 1800 psi, OK. Ran 7-7/8" bit to top of cement inside 8-5/8" casing at 352'. Tested 8-5/8" casing to 1800 psi for 30 minutes with no pressure loss. Cleaned out cement to shoe & drilled out of casing shoe at 1:00 am, 6-20-75 after WOC 32 hours and thirty minutes. Now drilling 7-7/8" hole.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. D. Clay

TITLE Petroleum Engineer

DATE June 23, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

