

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-086

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Government "E"

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Lea (San Andres)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 25

T-19-S, R-34-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

The Superior Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1900, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

330' FNL & 1650' FWL of Section 25

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

RKB: 3788

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of start and completion to this work.)*

Drilled out of 8-5/8" K-55 24 lb ST&C casing shoe at 410' on July 14, 1975 at 5:00 pm and drilled 7-7/8" hole to 6200' on August 2, 1975. Ran open hole logs and 3 drill stem tests and determined that well was non-commercial. Per our telephone conversation with U.S.G.S. on August 6, 1975, the following cement plugs have been set.

- (1) 35 sx Class "H" plug at Grayburg/San Andres at 5245'-5145'
- (2) 35 sx Class "H" plug at Top Queen at 4625'-4525'
- (3) 35 sx Class "H" plug at Base Salt at 3300'-3210'
- (4) 35 sx Class "H" plug at Top Anhydrite at 1805'-1725'
- (5) 50 sx Class "H" plug at 8-5/8" csg shoe at 410'-300'
- (6) cut off 8-5/8" casing and placed 10 sx cement plug in top of casing.
- (7) weld a steel plate on top of 8-5/8" casing and installed dry hole marker in accordance with New Mexico Oil Conservation Rules.

Above plugging completed on August 7, 1975.

Plan to fill pits and restore surface of ground to original contour.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. D. Clay

TITLE Petroleum Engineer

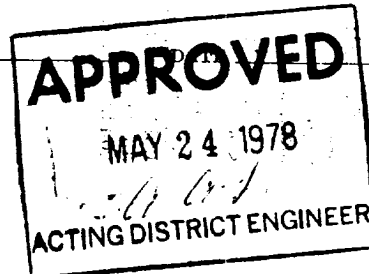
DATE 8-8-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side