PERMIT NO. _

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY :

SUBMIT IN TRIPLICATE* (Other instruction reverse side)

BATE_

Form approved. Budget Bureau No. 42-R1425.

UNY O STATES DEPARTMENT OF THE INTERIOR

DRILL b. TYPE OF WORK OIL WELL X GAS WELL X WELL OIL WELL X WELL C. NAME OF OPERATOR The Superior Oil ADDRESS OF OPERATOR P. O. BOX 1900, N LOCATION OF WELL (Report At surface 330 FNL & 1650 At proposed prod. zone Same as abov 4. DISTANCE IN MILES AND D 8 miles Southwest O. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, F (Also to nearest drig. unit) OR APPLIED FOR, ON THIS LEA L. ELEVATIONS (Show whether I) GR: 3782 SIZE OF HOLE 11" 7-7/8" The above well wi	OR PERMIT OTHER Company Midland, Tex location clearly and FWL Section Ve IRECTION FROM NEA t of Arkansa 330 from pr FT. and dr1g t line, if any, Location* so, completed, App SE, FT. 1,0 DF, RT, GR, etc.)	DEEPEN (as 79701 din accordance will a 25, T-19-5 REST TOWN OR POS as Junction coperty unit croximately	PLUG E SINGLE X MCI ZONE X MCI ZONE X MCI ZONE SINGLE X MCI ZON Ith any State requirements.*) S, R-34-E ST OFFICE* 16. NO. OF ACRES IN LEASE 640 19. PROPOSED DEPTH 6,000 NG AND CEMENTING PROG OOT SETTING DEPTH	RACK 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME GOVERNMENT "E" 9. WELL NO. 4. 10. FIELD AND POOL, OR WILDCAT Lea TSan Andres) 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T-19-S, R- 12. COUNTY OR PARISH 13. STATE Lea New Me: 17. NO. OF ACRES ASSIGNED TO THIS WELL 40 20. ROTARY OR CABLE TOOLS ROTARY OR CABLE TOO
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7-7/8" 5 The above well wi		2 4.#		
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The above well wi	<u>0-1/2"</u>	<u>15.5</u> #	6,000	700 sx
The above well wi				
used except that commercial. Blowout preventer depth is reached. hand wheels for m	sventers for 5-1/2" casis s will be us The prevented annual operations.	proper welng will be sed after so ter equipmetion. The	Il control. The a run only if zones setting 8-5/8" surment will be pneum	bove casing program will be are determined to be face casing and until total atic controlled and contain at will be tested at recorder.
J	0 "1		ribare proper wo.	rang conditions.
ABOVE SPACE DESCRIBE PROPO e. If proposal is to drill or venter program, if any.	SED PROGRAM: If prodeepen directional	roposal is to deepe ly, give pertinent	en or plug back, give data on data on subsurface locations :	present productive zone and proposed new product and measured and true vertical depths. Give blow
SHONED . M. L	6/11	. Clay TITL	E Petroleum Eng	inger ~ 0.6.74
(This space for Federal or S	LULY D	· Clay TITL	L LCLUTEUM ENS.	ineer 9-6-74

ARTHUR R. BROWN

NISTRICT ENGINEER *See Instructions On Reverse Side

NEW MOTOCORE CONSERVATION MMISSION WELL LOUGTON AND ACREAGE DE L'ATION PLA

All distances must be from the outer boundaries GOVERNMENT "E" THE SUPERIOR OIL COMPANY 19 South 34 EAST LEA 330 1**65**0 WEST The superior -.57 - \$15 Lea UNDESIGNAT 3782.4 San Andres 40 1. Oursing the acreage dedicated to the subject well by colored penor tachure marks on the claybe, a 2. If more than my lease is dedicated to the well, sutine each and tout is the ownership the cofficient on a working interest and revails. If more than one least of different ownership is delicated to the will have the interests of all capers poor. dated by symmunitization, unitization, force positive etc? Government Lease NM-086 If answer is "vest" the of consolidation Includes 640 acres and no communitization required. If answer is "to" iso the owners and tract descriptions which have a maily been consolidated. Use reverse and this form it recessary ____ No at wants of the assigned to the well unit all interests have be a consultdated that communitizering group for elignomic, or otherwise for until a non-stindard and eliminating such interests, has been approved by the conereby certify that the left, makes T. D. Clay The Superior Oil Company (Lessee) U. S. Government NM-086 (lessor) Petroleum Engineer 640 Acres in Section 25, T-19-S, R-34-E that is HBP. The Superior Oil Company 9-9**-**74 August 31, 1974

John Willet