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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7824

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Form or Lease Name Lea "ED" State (NCT-B)
3. Address of Operator Box 670, Hobbs, N.M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER F 1650 FEET FROM THE north LINE AND 1650 FEET FROM THE west LINE, SECTION 10 TOWNSHIP 19S RANGE 34E N.M.P.M.	10. Field and Pool, or Wildcat Undes. La Rica Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3922' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12,336' PB. 13,689' TD. It is proposed to plug and abandon above well as follows: Release packer and pull tubing. Set CIBP at 11,300' in 5 1/2" 20# liner. Cap with 20 sacks Class D cement (170' plug) from 11,300' up to 11,130'. Circulate abandonment mud. Cut and recover 7-5/8" 29.7# casing at 6800'. Spotted 100' (78 sacks) cement plug from 6850' up to 6750' across 7-5/8" casing stub at 6800'. Spot 100' (100 sacks) cement plug from 6150' to 6050' across the Delaware Sandstone. Spot 100' (162 sacks) cement plug from 3425' up to 3325' across Base of Salt at 3380'. Spot 150' (240 sacks) cement plug from 1950' up to 1800' across 10-3/4" casing shoe at 1857' and top of Salt at 1910'. Spot 50' (28 sacks) cement plug up to surface. Install dry hole marker and clean location. Will advise when location is ready for inspection.

Verbal permission received from Mr. Sexton to our Mr. Mussett to plug well on July 8, 1976.

Expires 7/9/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elgin Stone TITLE Project Petroleum Engineer DATE 7-8-76

APPROVED BY John L. Sapp TITLE Director DATE July 8 1976

CONDITIONS OF APPROVAL, IF ANY, I, Sapp.