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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ ☐
5. State Oil & Gas Lease No.	E-7824

1a. TYPE OF WELL	OIL ☐ GAS ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☒ P & A

7. Unit Agreement Name	
8. Farm or Lease Name	Lea ED State (NCT-B)

2. Name of Operator	Gulf Oil Corporation
3. Address	Box 670, Hobbs, New Mexico 88240

9. Well No.	1
10. Designation	Undesignated

4. Location of Well	UNIT LETTER <u>F</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>10</u> TWP. <u>19-S</u> RGE. <u>34-E</u> NMPM
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12. County	Lea
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)
3-21-76	4-23-76	P & A	3922' GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Interval Rotary Tools Drilled By
13,689'	--	--	0 - 13,689'

13. Elev. Casinghead	--
24. Was Directional Survey Made	No

24. Producing Interval(s), of this completion -- Top, Bottom, Name	None -- Plugged and abandoned
26. Type Electric and Other Log Run	GR-Comp Density - Neutron - Dual laterolog

27. Was Well Cased	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
10-3/4"	40.5#	1833'	13-3/4"	900 sacks (Circulated)	
7-5/8"	26.4 & 29.7	10,978'	9-1/2"	1000 sacks (TOC at 6830')	
5-1/2" (liner)	20#	12,698'	6-1/2"	225 sacks (10,756')	
		top at 10,756'			

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	BACKUP
5-1/2"	10,756'	12,698'	225				

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SOURCES, ETC.						
Perforated 5-1/2" liner with 2, 1/2" JHPF at 12,636-44' & 11,364-74'	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND OF ACID USED</th> </tr> <tr> <td>12,636-44</td> <td>1,000 gal 7.5% acid</td> </tr> <tr> <td>11,364-74'</td> <td>2,500 gal of 15% NEA.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND OF ACID USED	12,636-44	1,000 gal 7.5% acid	11,364-74'	2,500 gal of 15% NEA.
DEPTH INTERVAL	AMOUNT AND KIND OF ACID USED						
12,636-44	1,000 gal 7.5% acid						
11,364-74'	2,500 gal of 15% NEA.						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)				Well Status (Prod. or Aband.)	
P & A						P & A	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas-Lift Fluid -- Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	GR Gravity -- API (Sp. Gr.)	

34. Disposition of Gas (Sbl., used for fuel, vented, etc.)	Test Wires, Etc.
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35. List of Attachments	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge on this date.

SIGNED G. F. Berlin TITLE Area Engineer DATE July, 26, 1976

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1792'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1910'	T. Strawn _____ 12,312'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3380'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3608'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 6092'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 8090'	T. Wingate _____	T. _____
T. Wolfcamp _____ 10,902	T. Morrow Clastics _____	T. Chinle _____	T. _____
T. Penn _____	T. _____ 13,240'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,792		Redbeds				
	3,603		SS, Dolo & Shale				
	5,092		Dolo, LS Shale & SS				
	8,090		SS & Shale				DST - See attached
	10,902		SS, Shale & LS				
	12,312		Shale & LS				
	12,900		Shale, LS & SS				
	13,200		LS & Shale				
	13,687		ES, Shale & SS				