

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
1625 N.ench Dr.
Hobbs, NM 88240
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Serial No.
NM 9091 NM-106717

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr. Other			7. Unit or CA Agreement Name and No.		
2. Name of Operator Anadarko Petroleum Corp.			8. Lease Name and Well No. YOUNG FEDERAL #1		
3. Address P.O. Box 2497, Midland, TX 79702		3a. Phone No. (include area code) 915-683-0534			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FNL & 558' FEL 1980' At top prod. interval reported below SAME At total depth SAME			9. API Well No. 30-025-249400053		
14. Date Spudded 4/30/75			15. Date T.D. Reached 7/4/75		10. Field and Pool, or Exploratory YOUNG, WOLFCAMP, NORTH
16. Date Completed ☐ D & A ☒ Ready to Prod. 05/18/01			11. Sec., T., R., M., or Block and Survey or Area SEC 20, T-18S, R-32E		
18. Total Depth: MD TVD 12,835			19. Plug Back T.D.: MD TVD 10,400		12. County or Parish LEA
20. Depth Bridge Plug Set: MD TVD 10,400			13. State NM		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			17. Elevations (DF, RKB, RT, GL)* 3743.2' GL		
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48	0	745		825			
11"	8-5/8"	32	0	4550		1950			
7-7/8"	5-1/2"	17/20	0	11,725		725			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	10,202'	N/A						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	10,126	10,158	8614 - 8830		51	SQZ'D
B)			10,126 - 10,158		104	PRODUCING
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9543 - 10,158	ACIDIZED W/600 GALS 15% HCL

ACCEPTED FOR RECORD
(ORIG. SGD) DAVID R. GLASS
JUL 3 2001

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
05/18/01	05/25/01	24	→	12	7	77	40.4	.821	PUMPING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
							583	OIL ACTIVE	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→	BBL	MCF	BBL	Ratio	Status	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

K2

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Signature SABRA WOODY Title ENGR TECH III Date 06/27/01

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

33. Circle enclosed attachments:
1. Electrical/Mechanical Logs (1 full set req'd)
 2. Geologic Report
 3. DST Report
 4. Directional Survey
 5. Sundry Notice for plugging and cement verification
 6. Core Analysis
 7. Other

32. Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
				BASE SALT	2450
				YATES	2555
				QUEEN	3760
				BONE SPRING	6695
				WOLF CAMP	10133
				STRAWN	11400
				ATOKA	11770
				MORROW SAND	12230

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

28b. Production - Interval C		28c. Production-Interval D	
Date First Produced	Test Date	Test Date	Date First Produced
Hours	Tested	Hours	Tested
24 Hr.	Press.	24 Hr.	Press.
Oil	Gas	Oil	Gas
BBL	MCF	BBL	MCF
Water	Ratio	Water	Ratio
Oil	Gravity	Oil	Gravity
Gas	Well	Gas	Well
Production Method	Gravity	Production Method	Gravity