

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry Other _____		6. If Indian, Allottee or Tribe Name _____	
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr., Other _____		7. Unit or CA Agreement Name and No. _____	
2. Name of Operator Anadarko Petroleum Corp.		8. Lease Name and Well No. YOUNG FEDERAL #1	
3. Address P.O. Box 2497, Midland, TX 79702		9. API Well No. 30-025-24940	
3a. Phone No. (include area code) 915-683-0534		10. Field and Pool, or Exploratory YOUNG BONE SPRING, NORTH	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FNL & 550' FEL At top prod. interval reported below SAME At total depth SAME		11. Sec., T., R., M., or Block and Survey or Area SEC 20, T-18S, R-32E	
14. Date Spudded 4/30/75		15. Date T.D. Reached 7/4/75	
16. Date Completed ☐ D & A ☐ Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3743.2' GL	
18. Total Depth: MD 12,835 TVD		19. Plug Back T.D.: MD 10,400 TVD	
20. Depth Bridge Plug Set: MD 10,400 TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48	0	745		825			
11"	8-5/8"	32	0	4550		1950			
7-7/8"	5-1/2"	17/20	0	11,725		725			

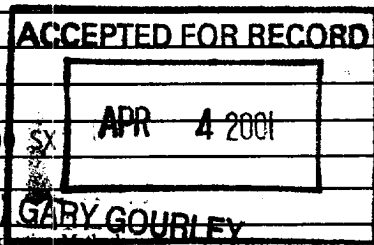
24. Tubing Record								
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	8851'	N/A						

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)			8614 - 8830		51	SQZ'D
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.		
Depth Interval	Amount and Type of Material	
10,400'	SET CIBP W/20' CMT ON TOP	
8614 - 8830'	ACDZ'D W/9500 GALS	
8670'	SET CMT RETAINER & SQZ'D PERFS (8614 - 8830') W/10' SX	

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	



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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SABRA WOODY Title ENGR TECH III Date 3/19/01 Signature [Signature]

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

32. Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
				BASE SALT	2450
				YATES	2555
				QUEEN	3760
				BONE SPRING	6695
				WOLF CAMP	10133
				STRAWN	11400
				ATOKA	11770
				MORROW SAND	12230

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth-interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Well Status	Production Method

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