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Appropriate District Office
PISTRICT 1
PO Box 1980, Hobbs, NM 88240

State of New Mexico gy, Minerals and Natural Resources Departm

Form C 104 Revised I 1 87 See Instructions of Bage

DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088

I'O Ihawer DD, Artema, NM 88210	Santa Fe, New	Mexico 87504-2088		
PIST RICE III 1081) Rio Brazos Rd., Aztec, NM 87410		VABLE AND AUTHORIZA OIL AND NATURAL GAS	TION	
n. O pola Anadarko Petroleum	The state of the s	OIL MAD MATORIAL GAS	Will AM FIG. 3002524940	
Address			, T ,	
PO Drawer 130, Art		Other (Please explain)		
t lew Well Pecompletion	Change to Transporter of: Oil X Dry Clas	i 1		
Change in Operator	Casinghead Gas [] Condensate [
If change of operator give name and address of previous operator				
II. DESCRIPTION OF WELL	AND LEASE	A P - P	Kind of Lease leave Ho	
Young Federal	1 1	cluding Formation -Strawn	SHOK Federal MXH NM 9091	
Location Unit Letter G	. 1980 Feet From The	North line and 198	C Feet From The East Line	
Section 20 Townshi	p 18S Range 3	32E , NMIM, L	ea County	
III. DESIGNATION OF TRAN	ISPORTER OF OIL AND NA	TURAL GAS Addiesa (Give addiess to which	approved copy of this form is to be sent)	
Amoco Pipeline Ler		502 N West Ave	Levelland, TX 79336-	
GPM Gas Corporation		4001 Penbrook,	Odessa, TX 79762	
If well produces oil or liquids,		Rge. Is gan actually connected? 2E Yes	When 7 09-25-75	
tible production is commingled with that V. COMPLETION DATA			San Date of the Control of the Contr	
Designate Type of Completion	- (X) Oil Well Class Well	New Well Workover	Deepen Plug Back Same Resv Bill Resv	
Date Speeded	Date Compl. Ready to Frod.	िलंडी विस्तृति	P.B. I.D.	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Тор ОПЛЭТ Рау	Tubing Depth	
erforations			Depth Casing Shoe	
	TUBING, CASING AT	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPIH SET	SACKS CEMENT	
TEST DATA AND REQUES	 ST FOR ALLOWABLE			
11. WELL (Test must be after re	ecovery of total volume of load oil and n	Producing Method (Flow, pump.	le for this depth or be for full 24 hows)	
tale lind Hew Oil Run To Tank	Date of Test			
ength of Jest	Tubing Pressure	Caring Pressure	Choke Size	
Actual Frod. During Test	Oil - Bbls.	Water - Pbla	Class MCT	
JAS WELL	<u> </u>	. In the second of the second		
Actual Frod. Ten - MCI/D	length of lest	Bbla Condensate/MMCF	Cravity of Condensate	
esting histhod (pitot, back pr.)	Tubing Pressure (Shut in)	Caking Pressure (Shist in)	Choke Size	
T. OPERATOR CERTIFICA	ATE OF COMPLIANCE	OIL CONS	ERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above		II		
is true and complete to the best of my t	nowledge and helfel.	Date Approved	SEP 09 1993	
(Veras	nowledge and belief aug for a choco	ORIGINAL ORIGINAL	SIGNED BY JERRY SEXTON	
Signature Jerry E Buckles		" 11 F3V	STRICT I SUPERVISOR	
Frinted Name 09-03-93	1itle (505) 677-2411	Tille		
19-03-93	Telephone No			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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