

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 9019

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Young Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Strawn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

20-18S-32E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Atlantic Richfield Company

3. ADDRESS OF OPERATOR

P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FNL & 1980' FEL (Unit letter G)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3743.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☒
☐

REPAIRING WELL

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☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8/26/75 rigged up & killed well w/85 bbls brine wtr. Installed BOP & POH w/completion assy. Perf'd 1 JSPF 11,540-11,560'. Ran tbq & pkr. Set pkr @ 11,446'. Trtd perms 11,540-11,560' w/50 BBW cont'g 2 gal/1000 gal Morflo, 2 gal/1000 gal friction reducer & 12,000 gals 20% CRA cont'g 2 gal/1000 gal friction reducer. Flushed w/48 BBW cont'g 2 gal/1000 gal Morflo & 2 gal/1000 gal friction reducer. MP 6100#, Min 5900#, ISIP 4700#. 15 min SIP 3900#. Temp log indicated major zone of entry 11,542-11,562'. 4 1/2 hr SIP 1700#. Opened well to test tank on 3/4" ck. Flwd 67 BO & 144 BLW. Continued testing to clean up. On 24 hr potential test 9/22/75 flwd 113 BO & 0 BW, 20/64" ck, TP 175#, 204 MCFG. Final Report.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

9/24/75

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

