	EPARTMEN' OF THE		SUBMIT IN TRIPL! (Other instructions verse side)	E Form approve Budget Burea 5. LEASE DESIGNATION	u No. 42-R1424.
	GEOLOGICAL SU			NM 9019	
				6. IF INDIAN, ALLOTTER	OR TRIBE NAME
SUNDR (Do not use this form Use	Y NOTICES AND REP for proposals to drill or to deep "APPLICATION FOR PERMIT-	OKIS ON en or plug back to "for such proposal	WELLS a different reservoir. s.)		
1.	<u></u>	·····		7. UNIT AGREEMENT NA	ME
WELL X GAS WELL	OTHER				
2. NAME OF OPERATOR			. *	8. FARM OR LEASE NAM	_
Atlantic Richfie	ld Company				ederal
3. ADDRESS OF OPERATOR	Hobbs, New Mexico 8	8240		1	-
4. LOCATION OF WELL (Report	t location clearly and in accordan	ce with any State	requirements.*	10. FIELD AND POOL, O	R WILDCAT
See also space 17 below.) At surface		2		Wildcat St	rawn
				11. SEC., T., R., M., OR I SUBVEY OR ABEA	BLK. AND
1980' FNL & 1980	FEL (Unit letter )	G) <sub>3</sub> S		20-18S-32E	
14. PERMIT NO.	15. ELEVATIONS (Sho	w whether DF, RT, GF	;, etc.)	12. COUNTY OR PARISH	13. STATE
		3743.2' G	R	Lea	N.M.
16. (	Check Appropriate Box To	Indicate Nature	of Notice, Report, c	or Other Data	
NOTIC	E OF INTENTION TO :	1	SUB	SEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING	WBLL
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING C	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONME	NT*
REPAIR WELL	CHANGE PLANS		(Other) Drill Ste	m Test-Run 5 <sup>1</sup> / <sub>2</sub> "cs	g & X cm
(Other)	PLETED OPERATIONS (Clearly state is directionally drilled, give sub		Completion or Rec	ompletion Report and Log for	rm.)
salt water cut D	ed gas in DP above t DF, trace of oil on	top of flui	. Rec 781 SI	igntiv gas cut Dr	
for 20 min prefl opened tool for for 4 hrs SIP, o pit. Unseated p cut mud, no wtr. 30 mins for pref blow. SI tool f	2 hr flow @ 6:05 AM oil to surf in 2 hrs okr. Reversed out 1 . POH w/test tools. flow w/no blow, few for 3 hr BHP. 91.3#	6/22/75 w/ 15 mins. a 4 bbls free DST #4 11 bubbles. C	TS in 11 mins. strong blow. I fter tool opene oil 46.1 <sup>0</sup> grav .,576-644'. Ope Closed for 1 hr est tool. Reac	awn 11,535-570'. Closed tool for FARO 270 MCFPD. ed. Flwd 10 bbls wity @ 60 <sup>0</sup> , 10 bb ened tool @ 3:00 , opened tool for hed total depth 1	Opened to 1 hr SI, Shut tool free oil 1s oil-gas AM. Opene 1 <sup>1</sup> / <sub>2</sub> hrs w/ 2,835' @ 1
for 20 min prefl opened tool for for 4 hrs SIP, o pit. Unseated p cut mud, no wtr. 30 mins for pref blow. SI tool f AM 7/4/75. Ran 12,814'. WIH W/ W/DP. 11,900' H 5½" OD 17# N-80 5½" OD 20# N-80 SAM-4 mud flush, 18. I hereby certify that the SIGNED	2 hr flow @ 6:05 AM oil to surf in 2 hrs okr. Reversed out 1 POH w/test tools. flow w/no blow, few for 3 hr BHP. 91.3# GR Density & CN log /DP OE & spotted plu PBD. Ran 5½" OD csg LT&C (4349'), 5½" O LT&C (601') . Set followed by 350 sx forregoing is true and correct	6/22/75 w/ 15 mins. a 4 bbls free DST #4 11 bubbles. C POH w/te 12,826-455 g 11,900-12 bottom to D 17# K-55 @ 11725' w/ HOWCO lite	TS in 11 mins. strong blow. If fter tool opend oil 46.1 <sup>0</sup> grav ,576-644'. Ope closed for 1 hr est tool. Reach 4', ran GR 0-12 305' w/160 sx top as follows LT&C (3094'), 5 'FS on bottom, 1	awn 11,535-570'. Closed tool for FARO 270 MCFPD. ed. Flwd 10 bbls vity @ $60^{\circ}$ , 10 bb ened tool @ 3:00 , opened tool for hed total depth 1 2,826'. Dual Lat C1 H cmt w/.7% H : $5\frac{1}{2}$ " OD 20# N-8 $5\frac{1}{2}$ " OD 17# N-80 L FC @ 11,657'. Cm , 14# salt, $\frac{1}{4}$ # F1 (cont'd on Page	Opened to 1 hr SI, Shut tool free oil 1s oil-gas AM. Opene 1 <sup>1</sup> / <sub>2</sub> hrs w/ 2,835' @ 1 erolog 455 R-7. POH 0 LT&C (83 T&C (2829' td w/20 bb ocele/sk
for 20 min prefl opened tool for for 4 hrs SIP, o pit. Unseated p cut mud, no wtr. 30 mins for pref blow. SI tool f AM 7/4/75. Ran 12,814'. WIH W/ W/DP. 11,900' H 5 <sup>1</sup> / <sub>2</sub> " OD 17# N-80 5 <sup>1</sup> / <sub>2</sub> " OD 20# N-80 SAM-4 mud flush, 18. I hereby certify that the	2 hr flow @ 6:05 AM oil to surf in 2 hrs okr. Reversed out 1 POH w/test tools. flow w/no blow, few for 3 hr BHP. 91.3# GR Density & CN log /DP OE & spotted plu PBD. Ran 5½" OD csg LT&C (4349'), 5½" O LT&C (601') . Set followed by 350 sx forgoing is true and correct	6/22/75 w/ 15 mins. a 4 bbls free DST #4 11 bubbles. C POH w/te 12,826-455 g 11,900-12 bottom to D 17# K-55 @ 11725' w/ HOWCO lite	TS in 11 mins. strong blow. If fter tool opend oil 46.1° grav ,576-644'. Ope closed for 1 hr est tool. Reach 4', ran GR 0-12 ,305' w/160 sx top as follows LT&C (3094'), S FS on bottom, I e w/.6 Halad 22	awn 11,535-570'. Closed tool for FARO 270 MCFPD. ed. Flwd 10 bbls vity @ $60^{\circ}$ , 10 bb ened tool @ 3:00 , opened tool for hed total depth 1 2,826'. Dual Lat C1 H cmt w/.7% H : $5\frac{1}{2}$ " OD 20# N-8 $5\frac{1}{2}$ " OD 17# N-80 L FC @ 11,657'. Cm , 14# salt, $\frac{1}{4}$ # F1 (cont'd on Page	Opened to 1 hr SI, Shut tool free oil ls oil-gas AM. Opene 1 hrs w/ 2,835'@1 erolog 455 R-7. POH 0 LT&C (83 T&C (2829' td w/20 bb ocele/sk 2) 5/75