

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 9019
2. NAME OF OPERATOR Atlantic Richfield Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 1710, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FEL (Unit letter G)		8. FARM OR LEASE NAME Young Federal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3743.2' GR	9. WELL NO. 1
		10. FIELD AND POOL, OR WILDCAT Wildcat Morrow Gas
		11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA 20-18S-32E
		12. COUNTY OR PARISH Lea
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Spud, set Conductor, Surface ☒ & InterREPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) Csg.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded 17" hole @ 4:00 PM on 4/30/75 w/cable tools. Drld to 220'. Ran 35' of 20" Conductor pipe & cmt'd to surface. Moved out cable tools. Rigged up rotary & commenced reaming 17" hole to 17 1/2" from 0-220' & drilled 17 1/2" hole to 780'. Ran 18 jts 745' of 13-3/8" OD 48# H-40 ST&C csg w/float collar & guide shoe. Set @ 775' & cmt'd w/600 sx Cl H w/2% CaCl, 2% gel & 1/4# Celloflake/sk, followed by 225 sx Cl H w/2% CaCl & 1/4# Celloflake/sk. Float held OK. Option 2 was used to cmt surface csg. The following information is submitted for this option as follows:

1. Volume of cmt slurry 1497 cu ft.
 2. Approximate temp of cmt slurry when mixed was 72° F.
 3. Estimated minimum formation temp in zone of interest - 68° F.
 4. Estimate of cmt strength at time of casing test - 800# PSI.
 5. Actual time cmt in place prior to starting test was 17 hrs.
- Pressure tstd csg & BOP to 1000# for 30 mins, OK. Began drlg 11" hole @ 11:15 AM 5/17/75. Drld 11" hole to 4550'. POH w/bit. Ran 48 jts 8-5/8" OD csg 32# K-55 LT&C & 63 jts 8-5/8" OD csg 24# K-55 ST&C w/GS & FC set @ 4550' & cmt'd w/1750 sx Cl C w/2% A-2 slurry extender, 1/4# Celloflake & 10# salt/sk. Followed by 200 sx Cl C w/3# salt/sk. Cmt did not circ. Temp survey indicated TOC @ 550'. WOC 24 hrs. Press tstd csg to 2000# for 30 mins, OK. Commenced drlg 7-7/8" hole @ 2:00 PM 5/27/75.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]TITLE Dist. Drlg. Supv.DATE 5/29/75

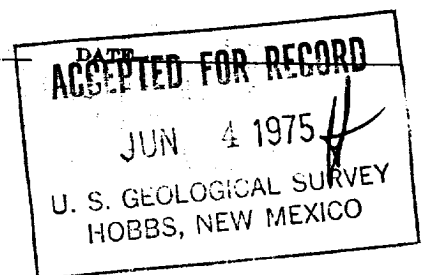
(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY: _____

TITLE _____

*See Instructions on Reverse Side



RECEIVED

JUN 10 1975

OIL CONSERVATION COMM.
HOBBS, N. M.