SUBMIT IN TRIPLICATE* (Other instructions reverse side)

Form approved. Budget Bureau No. 42-R1425.

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DEPARTMENT OF THE INTERIOR					3/ 1		14/11		
						5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY						NM 9019			
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPE	N, OR F	PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK	_			· · · · · · · · · · · · · · · · · · ·					
	RILL 🛛	DEEPEN		PL	UG BAC	K 🗌	7. UNIT A	GREEMENT N	AME
b. TYPE OF WELL	GAS ETT		971	GLE [Maran				· •
WELL	WELL X OTHER		ZON		MULTIPI ZONE	<u> </u>	8. FARM C	R LEASE NA	ME
2. NAME OF OPERATOR								g Federa	1
	hfield Company						9. WELL	NO.	
3. ADDRESS OF OPERATOR					*			1	
P. O. Box 17	10, Hobbs, New	Mexico 8824	0				10. FIELD AND POOL, OR WILDCAT		
At surface	Report location clearly an	nd in accordance wit	h any Sta	ate requirem	ents.*)			at-Morro	
1980' FNL &	1980' FEL (Unit	letter G)				3 * * * **	11. SEC., T	., R., M., OR I	BLK.
At proposed prod. zo	ne								
Same as above	e		<u>-</u>				20-T18		·
	AND DIRECTION FROM NE		r office*				12. COUNT	Y OR PARISH	13. STATE
9 miles Sout	h of Maljamar,	New Mexico					Lea		N.M.
15. DISTANCE FROM PROP LOCATION TO NEARES	ST.		16. No.	OF ACRES IN	LEASE		F ACRES AS:	SIGNED	
PROPERTY OR LEASE (Also to nearest dr)	LINE, FT. lg. unit line, if any)			320		32			* *
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH 20.			20. ROTA	RY OR CABLE	TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT.			13,500'			Rotary			
21. ELEVATIONS (Show wh							22. APPR	OX. DATE WO	RK WILL START*
	3743.2 GR					*	}		•
23.		PROPOSED CASIN	G AND	CEMENTIN	G PROGRA	М		:	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING 1	DEPTH		QUANT	ITY OF CEMEN	IT.
17-1/2"	13-3/8" OD	48# H-40 ST	r&C	750 °		Circu	lated		
12-1/4"	8-5/8" OD	24&32# K55	ST&C	4550'		Circu	lated		
7-7/8"	5-1/2" OD	17&20# K55	N-80	13500'		1000	sx		
	I	LT&C & ST&C			1			•	
						•			
						•			٠,
Attached is a	a proposed mud	program from	1 IMCO	that w	e propo	se to	use.		
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			الاجاسي	WITH W				. •	

DRILLING MUST BE IN COMPLIANCE V DRILLING MUST BE IN COMPLIANT ON TROL THE ATTACHED "DRILLING WELL CONTROL REQUIREMENTS" DATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any $\overline{24}$.

program, in the				
SIGNED HA Bin wand	Dist. Drlg. Supv. DATE 12/5/74			
(This space for Federal or State office use)				
7	TIED.			
PERMIT NO.	APPROVAL DATE			
	APAME 1975 311)			
APPROVED BY	TITLE			
CONDITIONS OF APPROVAL, IF ANY:	A LINE ONNO			
	JAN BRINEER			
	IN RENGILL			
	*See Instructions On Reverse Side DISTRICT ENGINEER			
	*See Instructions On Reverse Side OSTRIC			
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RECEIVED

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OIL CONSERVATION COMM, HOBBS, N. M.