

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1553

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator NIA PETROLEUM CORPORATION	8. Farm or Lease Name State "4"
3. Address of Operator 900 Building of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F 300 FEET FROM THE South LINE AND 590 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 17S RANGE 30E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3877.4 GR	12. County Isa

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Completion operations ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

1/28/75 Spudded well 1-15 A. M. Ran 12-3/4" C. D. 30# csg. to 393'. Circ. 75 sx. WCC 23 hrs. Tested to 500 psi for 30 min. 20 psi pressure drop. *lost mcs*

2/21/75 Ran 8-5/8" C. D. 24# csg. & 32# csg. to 5153'. Cemented w/2700 sx. Circ. 100 sx. WCC 60 hrs. Tested to 2,000 psi for 30 min., 50 psi pressure drop.

3/15/75 Reached T. D. of 8750'. Ran logs.

3/16/75 Set cement plugs from 8750' to 8500' and 8475' to 8275'.

3/17/75 Ran 4-1/2" C. D. csg. liner from 4839' to 6293'. Cemented w/350 sx. w/ full returns. Reversed out 25 sx. WCC 504 hrs. Tested to 1000 psi for 30 min., 35 psi pressure drop.

4/9/75 Perf'd. w/1 shot per ft. from 6091' to 6240' (selected). Acidized w/4000 gals. DS-30 acid.

4/22/75 Ran 1-1/4" bottom hole pump and rods. Ran 2-3/8" C. D. tubing, set at 6223'.

4/24/75 Set pumping unit.

5/7/75 Hooked up electricity.

5/8/75 Started pumping.

7/7/75 Well pumping 4 BW and 36 BW per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Vice President DATE July 9, 1975

APPROVED BY Oil & Gas Insp. TITLE OIL & GAS DATE JUL 11 1975

CONDITIONS OF APPROVAL, IF ANY: