program Daniel Office ISTRICT I O. Box 1980, Hobbs, NM 88240

ISTRICT II O. Drawer DD, Artesia, NM 88210

reagy, Minerals and Committee Junes Department

Revised 1-1-89

O__ CONSERVATION DIVISION

P.O. Box 2088

ISTRICT III 200 Rio Brazos Rd., Aztec, NM 87410

perator

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Greenhill F	Petroleum	(ar).			Men	30-0	125-26	19116		
vidress:	er. Ste 20		ston I	× 7	1079		<u></u>	17.4		
leason(s) for Filing (Check proper based with the leason of the leason o	x)		Oi	het (Please expl						
ecompletion	Oil Change in	Transporter of: Dry Gas								
hange in Operator	Casinghead Gas	Condensate						 		
d address of previous operator	vion Oil of	CALIFORNI	A P.O.	Irawer !	749	Andreu	US TX	79714		
DESCRIPTION OF WEI		1				***				
Midway State	Com. Well No.	Pool Name, Inch	1 1	EVONIA	6	of Lease Federal or Fee	K-45	13 No.		
ocation V	_	0					K-67			
Unit Letter	_: 2310_	Feet Prom The	u dtvoc	se and $\frac{23}{}$	<u> </u>	et From The _	wes	+ Line		
Section 2 Town	uship 17-5	Range 36	<u>، ک.</u> , <u>۸</u>	МРМ,	Lea			County		
I. DESIGNATION OF TRA	ANSPORTER OF O	L AND NATI	URAL GAS							
ams of Authorized Transporter of Oil TEXAS DEW Mexic	or Condea	sate		ve address to wi	11			•		
ame of Authorized Transporter of Ca	singhead Gas 🔀	or Dry Gas	Address (Gi	ne address to wi	Hobbs tick approved	CODY of this fo	18241-	2528		
Phillips Natural well produces oil or liquide.		Twp. Rgs	1001	enbroot	\leq Q	<u>dessa</u> -		762		
re location of traits.	1 12	1751368	- 1	ly connected? 25	When	4/23/	75			
this production is commingled with the COMPLETION DATA	nat from any other lease or p	pool, give commin	gling order sum	ber:						
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Per'u	Diff Res'v		
Designate Type of Completions see Spudded	Date Compl. Ready to	Prod	Total Depth	<u>i</u>		1.108 25.02	Saine Res V	Lill Kelv		
			loan Depar			P.B.T.D.				
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation		rmation	Top Oil/Gas Pay			Tubing Depth				
rforations						Depth Casing	Shoe			
	TIPNC	CACINIC AND	GEL GELTE							
TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE			DEPTH SET							
			50.11750.			SACKS CEMENT				
		· · · · · · · · · · · · · · · · · · ·	 							
TEST DATA AND REQUE	ST FOR ALLOWA	K. n								
L WELL (Test must be after	recovery of total volume of	BLE fload oil and must	be equal to or	exceed top allow	and the Country					
te First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pun	φ. gas lift, et	aepin or be for :.)	full 24 hours.	.)		
igth of Test	Tubing Pressure	<u></u>	Casing Pressure			Choke Size				
ual Prod. During Test	Oil - Bbls.	Oil - Phia								
	Oil - Bois.		Water - Bbla.			Gas- MCF				
IS WELL										
ial Prod. Test - MCF/D Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate				
ng Method (pisot, back pr.)	Tubing Pressure (Shut-in	ibing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
OPERATOR CERTIFIC	TATE OF CO.			·		CHOKE SIZE				
OPERATOR CERTIFIC hereby certify that the rules and regul			0	IL CONS	SEBIA.	TION D	\/\C\C\:	J		
vivision have been complied with and that the information given above true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved MAY 0 7 1991							
a:1111			Date A	pproved		MAI U	1991			
grante fi heuport	- -	- 	By	ORIGINIAL C	temp one		-			
michael J. New	port Lan	dman		ORIGINAL S	uctisus		CN			
5/1/9/ 713 955/146			Title_							
	Telepho	ne No.								
INSTRUCTIONS: This form	n is to be filed in com	pliance with D	ule 1104							

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.