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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4513 & K-6237	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Midway State
3. Address of Operator P. O. Box 671 - Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>17 South</u> RANGE <u>36 East</u> NMPM.	10. Field and Pool, or Wildcat Lovington Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3825' GR.	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole from 4,500' to 11,610'. Reached total depth at 1:45 A.M. 2-28-75.

Ran 11,591.33' of 5-1/2" OD N-80 and K-55 15.5# and 17# new casing set at 11,610'. Cemented with 400 sx Class "H" Pozmix. After 18 hours W.O.C., tested casing with 1500 psi, held 30 minutes OK. Ran temperature survey, found top of cement outside 5-1/2" OD Casing at 9,600' from surface. Moved out rotary tools. Casing job completed at 9:15 P.M. 3-4-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Hughes TITLE District Drilling Supt. DATE April 28, 1975

APPROVED BY Joe D. Ramsey TITLE Dist. L. Supt. DATE 2 1975

CONDITIONS OF APPROVAL, IF ANY: