

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-24949	
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Record	
8. Well No. 5	
9. Pool name or Wildcat Pearl; Bone Spring	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		2. Name of Operator Amtex Energy, Inc.	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		3. Address of Operator P. O. Box 3418, Midland, Texas 79702	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>26</u> Township <u>19S</u> Range <u>35E</u> NMPM Lea County			
10. Date Spudded 2/4/97	11. Date T.D. Reached 2/12/97	12. Date Compl. (Ready to Prod.) 3/1/98	13. Elevations (DF & RKB, RT, GR, etc.) 3715' GR
14. Elev. Casinghead n/a	15. Total Depth 10,854'		
16. Plug Back T.D. 10,736'	17. If Multiple Compl. How Many Zones? n/a	18. Intervals Drilled By Rotary	19. Producing Interval(s), of this completion - Top, Bottom, Name 10,600'-10,650', Bone Spring
20. Was Directional Survey Made No			21. Type Electric and Other Logs Run Reentry, Old Logs were used
22. Was Well Cored No			23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	510'	20"	400sx LW + 200sx "C"	None
9.625"	40-47#	5002'	12.25"	300sx LW + 200 sx "C"	250'
5.5"	17#	10,854'	8.50"	766sx Prem & 925 L +	
				300 Tail	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 1. 10,750'-10,790' 40 holes (.5" diam.) 2. CIBP set at 10,736' 3. 10,600'-10,650' 50 holes (.5" diam.)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	10,750-10,790'	4000 gal. 15% NEFE
	10,736'	Set CIBP
	10,600-10,650'	6000 gal. 15% NEFE w/1200Scf

28. PRODUCTION							
Date First Production 3/1/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.25" Rod Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 3/1/98	Hours Tested 24	Choke Size n/a	Prod'n For Test Period 7	Oil - Bbl. 1	Gas - MCF 1	Water - Bbl. 1	Gas - Oil Ratio 143
Flow Tubing Pres. n/a	Casing Pressure 20psi	Calculated 24-Hour Rate 7	Oil - Bbl. 1	Gas - MCF 1	Water - Bbl. 1	Oil Gravity - API - (Corr.) 38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By William J. Savage
--	--

30. List Attachments 1. Before Reentry Wellbore Sketch 2. After Reentry Wellbore Sketch

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William J. Savage Printed Name William J. Savage Title President Date 7/8/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____ 7770'
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

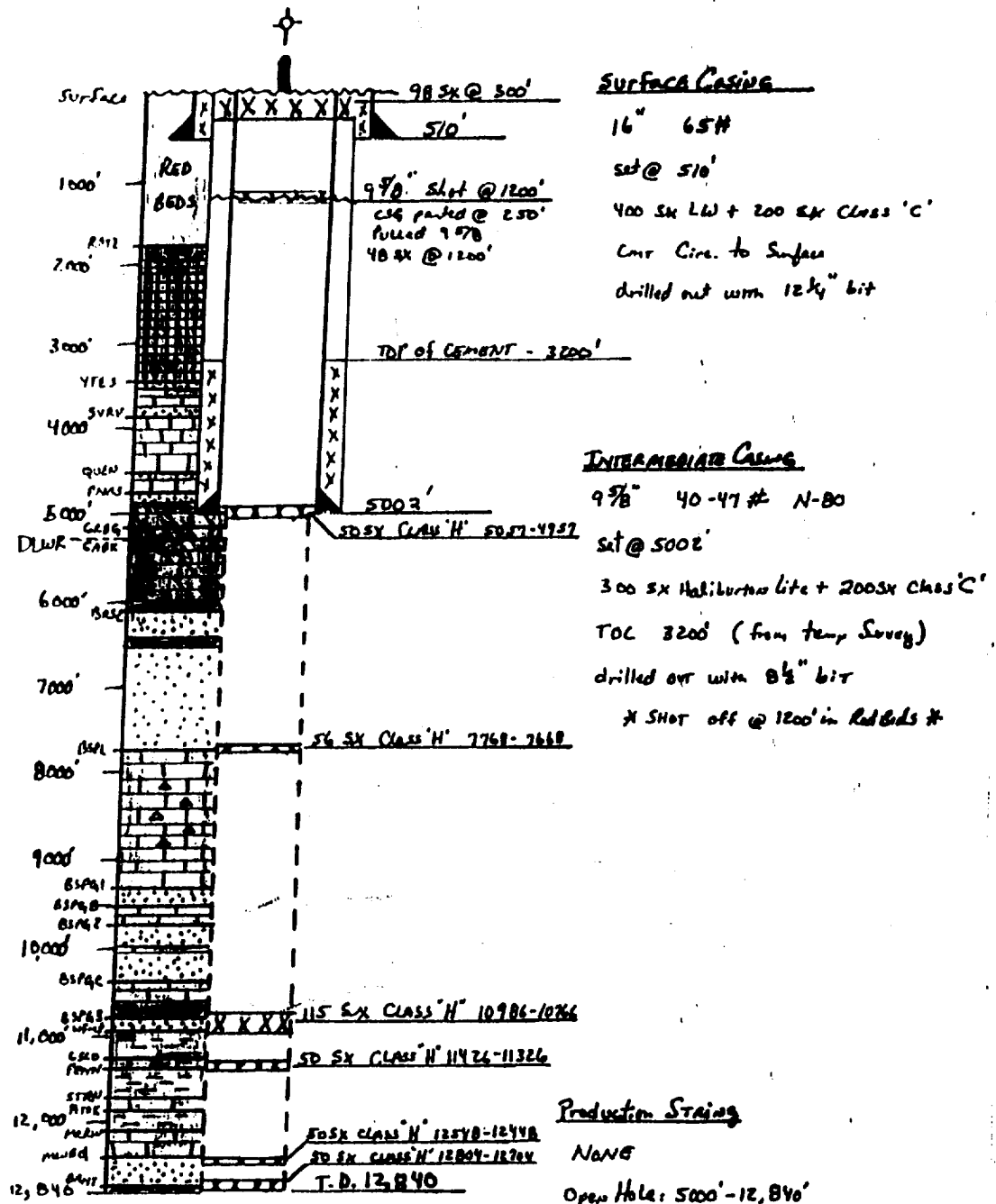
No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology

P + A

Before Reentry Wellbore Sketch
Amtex Energy, Inc. started the Reentry
on 2/4/97



Probable Re-Entry Candidate

DORCHESTER Exploration

#2 HENAY RECORD

1980 FNL 860 FWL

Sec 26 T-19-S R35-E

LEA County, New Mexico

T.D. 12,840

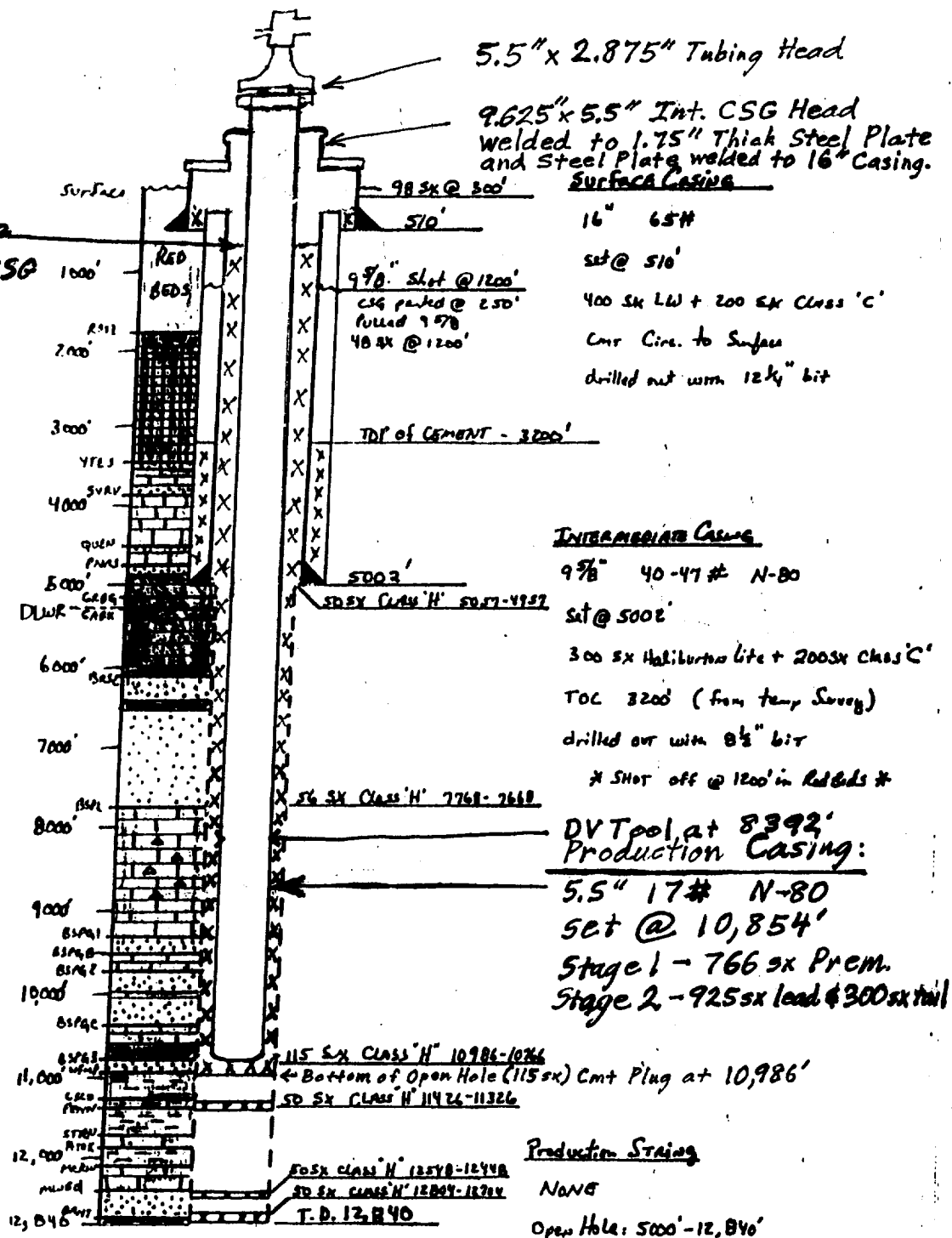
Compd: 5/14/75

P + A

After Reentry Wellbore Sketch
Amtex Energy, Inc.

Note: Amtex renamed this well the
Record Well No. 5

Est Top of Cmt. at
400-500' From Surface
between the 9.625" CSG
and the 5.5" CSG.



SALT BEDS EXPOSED

Probable Re-Entry CANDIDATE