^/		_						<del></del> .			
HO. OF CLPIES RECEIVED										rm C-1	
DISTRIBUTION							•				1-1-65
SANTA FE		NEW A	VEXICO OI	L-CON	SERVATIO	N COM	AMISSIC	N			Type of Lease
FILE		WELL COMPLE	TION OR	RECC	MPLETIO	N RE	PORT	AND I	LUG L	ite	
U.S.G.S.									5. Stat	e Oii	& Gas Lease No.
LAND OFFICE											
OPERATOR						,				III	
										III	
la. TYPE OF WELL									7. Uni	t Agre	eemerit Name
	01	L GAS WELL		AY X	OTHER						
b. TYPE OF COMPLET					-				8. Far	m or L	_ease Name
MEN WOR		PLUG BACK	DIFF RES		OTHER				Hen	ry I	Record
2. Namesof Operator									9. Wel	No.	
Dorchester Exp	loration,	Inc.							2		
3. Address of Operator			<u></u> , <u>.</u> ,						10. FI	eld on	id Pool, or Wildcat
1204 Vaughn Bu	ilding, M	idland, Texa	as 79701						Wi1	dca	t
4. Location of Well		<u>`</u>	×					· · · · · · · · · · · · · · · · ·	IIII	111	
										1111	
UNIT LETTER E	LOCATED	1980	ROM THE	N	LINE AND	66	50	FEET	FROM		
ONIT CEITER		, , , , , , , , , , , , , , , , , , , ,			IIIII	TT	1111	1111	12. 00	unty	
TT	26	TWP. 195 RG	- 35E	NMPM			XIII	/////	Le	a	
THE W LINE OF S		Reached 17, Date				Elevati	ions (Di	$\overline{F}$ , $RKB$ ,	<del>, , , , , , , , , , , , , , , , , , , </del>		Elev. Cashinghead
			• •	•		715 (			•	1	713
2/20/75 20. Total Depth	4/15/75	lug Back T.D.	22. If	Multiple	e Compl., Ho			vals ,	Rotary Tools		, Cable Tools
20, rotal Boptii	1	-		any				led By i			
12.840 24. Producing Interval(s	49°		n. Name						12,840	12	25. Was Directional Survey
24. Froducing interval	,, o	onen = rep; benen									Made
											NO
NA 26. Type Electric and O	Abas I asa Bus									27 W	NO as Well Cored
	-									No	as well colle
Compensated De	ensity, Du			5 (5	. 11				l	NO	<del></del>
28.					ort all string	s set ii					1100007 500 4 55
CASING SIZE	WEIGHT LI			ног 20	E SIZE	4.00			200 "C"		None
16"	65#	510							200 'C''		None
9 5/8	40 thru	1 47 5002		12	1/4"	301	J SX	LW ∝	200 C		None
	<del></del>										
	_i					<u> </u>					
29.		LINER RECORD	<del> </del>				30.		TUBING	REC	<del></del>
SIZE	тор	воттом	SACKS CE	MENT	SCREEN		SIZ	E	DEPTH SE	<u>: T</u>	PACKER SET
	NONE		<b></b>						NONE		
	NONE		<u> </u>		<del></del>	L					
31. Perforation Record (	Interval, size a	nd number)			32.	ACID,	, SHOT,	FRACT	TURE, CEMEN	T SQL	UEEZE, ETC.
					DEPTH	INTE	RVAL		AMOUNT AN	DKIN	ND MATERIAL USED
	•							NT			
NONE								ME			
				•							•
33.					UCTION						
Date First Production	Pro	duction Method (Flo	wing, gas li	ft, pump	ing - Size ar	nd type	pump)		Well	Status	s (Prod. or Shut-in)
	1										
Date of Test	Hours Tested	Choke Size	Prod'n. F		Oil - Bbl.	,	Gas — N	ICF	Water - Bb	i.	Gas - Oil Ratio
		İ	Test Per	— <b>→</b>		-					
Flow Tubing Press.	Casing Press	ure Calculated 2	4- Oil - Bb	1.	Gas -	MCF		Water	Bbl.	Oil	Gravity - API (Corr.)
		Hour Rate	•								
34. Disposition of Gas	Sold, used for	uel, vented, etc.)	<del></del>						Test Witnes	ased E	Зу
35. List of Attachments									<del>1</del>		
Deviation Sur											
36. I hereby certify that	the information	shown on both side	es of this for	m is tru	e and comple	ete to t	he best	of my k	nowledge and	belief	ſ.
			-								
SIGNED RU	West	Dohant	eor	_	Engines	r				. 5	/19/75
SIGNED / VI	VY V	R. L. Robert	SULL TITE	.E	<b>FURTHER</b>	<u> </u>			DATE		1 - 2   1 - 2

## INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	rn New Mexico	Northwestern New Mexico				
T. Anhy 1770 T. Salt 7 B. Salt 7 T. Yates 3414 T. 7 Rivers 7 T. Queen 7 T. Grayburg 7	C. Strawn C. Atoka 11864 C. Miss C. Devonian C. Silurian	T. Kirtland-Fruitland T. Pictured Cliffs T. Cliff House T. Menefee T. Point Lookout	T. Penn. "C" T. Penn. "D" T. Leadville T. Madison T. Elbert			
T. Glorieta	C. Simpson	T. Gallup Base Greenhorn T. Dakota	T. Ignacio Qtzte T. Granite T.			
T. Blinebry 7 T. Tubb 7 T. Drinkard 7 T. Abo 7 T. Wolfcamp 10977 7	C. Granite	T. Todilto T. Entrada T. Wingate T. Chinle	TTTT.			
T. Penn. 11400 1 T Cisco (Bough C) 1						

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
880	7772	1892	Delaware				
772	10977		Bone Spring		1		
977	11400	423	Wolfcamp				-
400	12808	1408	Penn				
			•				
	1						
		, 					
					ŀ		
	:						
					1		
							,
	1						
•	}	1			1		