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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>Dorchester Exploration, Inc.</b>		8. Farm or Lease Name <b>Henry Record</b>	
3. Address of Operator <b>1204 Vaughn Building, Midland, Texas 79701</b>		9. Well No. <b>2</b>	
4. Location of Well UNIT LETTER <b>E</b> , <b>1980</b> FEET FROM THE <b>N</b> LINE AND <b>660</b> FEET FROM THE <b>W</b> LINE, SECTION <b>26</b> TOWNSHIP <b>19S</b> RANGE <b>35E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3715 GR</b>		12. County <b>Lea</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Temporary Abandoned</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2/21/75 Spudded 2:30 P.M. 2-20-75, drld to 510' in red bed. 1/4" @ 116', 1/2" @ 320', 1/4" @ 510'. Ran 17 jts of 65# 16" csg. Set @ 510'. New cmt surface casing.

2/22/75 Drlg 843', 340' of progress. Cmtd surface csg w/400 sx of Halliburton Lite-wate, 1/4# Flo-seal, 2% Ca Cl, 200 sx of Class C 1/4# Flo-seal, 2% Ca Cl. PD 8:00 A.M. 2-21-75. Circulated cmt to surface. WOC 18 hrs. Tested csg to 1000#. Native mud Wt 8.8 & Vis 32.

3/7/75 5002', running 9 5/8" csg. 102' of progress. Vis 33, wt. 10.0.

3/8/75 5002'. WOC. Ran 126 jts of 9 5/8" 40#, 43.5#, 47#, N-80, Buttress, 8 Rd, LT&C csg, set @ 5002'. Cmtd w/300 sx Halliburton Lite w/2% Ca Cl & 1/4# Flo-seal. 200 sx Class C 2% Ca Cl & 1/4# Flo-seal. PD 11:45 A.M. MDT 3-7-75. Ran temp survey, top of cmt 3200'.

3/18/75 8750', lm. Running DST #1 from 8625-8750'. 150' of progress. Drlg w/wtr. Wt 8.5, pH 11. 1 1/4" @ 8750'. Opened tool @ 7:10 A.M. for 20 min pre flow, had weak blow increasing to good blow. SI @ 7:30 A.M. for ISI.

SEE ATTACHED PAGE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>RL Robert</u>	<b>R. L. Robertson</b>	TITLE <b>Engineer</b>	DATE <b>4/30/75</b>
APPROVED BY <u>Joe D. Ramsey</u>		TITLE <u>Dist. I, Supv.</u>	DATE <u>4/30/75</u>
CONDITIONS OF APPROVAL, IF ANY:			