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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ ☐
5. State Oil & Gas Lease No.
B-243-1

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐		J. R. Holt (NCT-E)	
NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Dry Hole		9. Well No.	
2. Name of Operator		10. Field and Pool, or Wildcat	
Gulf Oil Corporation		Undes Drinkard	
3. Address of Operator		12. County	
Box 670, Hobbs, New Mexico 88240		Lea	
4. Location of Well		18. Elevations (DF, RKB, RT, GR, etc.)	
UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		19. Elev. Casinghead	
THE <u>West</u> LINE OF SEC. <u>2</u> TWP. <u>17-S</u> RGE. <u>37-E</u> NMPM		20. Total Depth	
15. Date Spudded		21. Plug Back T.D.	
4-4-75		4-25-75	
17. Date Compl. (Ready to Prod.)		22. If Multiple Compl., How Many	
P & A		3763' GL	
23. Intervals Drilled By		Rotary Tools	
0 - 8517'		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
None		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
GR-Compensated Neutron-Compensated Density		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	54.50#	304'	17-1/2"
8-5/8"	24 & 32#	4200'*	11"
*Cut & recovered from 1625'.			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
	None		
31. Perforation Record (Interval, size and number)			
None			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
None			
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Did not Produce			P & A
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>B. J. Barbiatz</u>		TITLE <u>Area Engineer</u>	DATE <u>April 30, 1975</u>

Forms to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reamed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	2080'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2175'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3200'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3274'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	4200'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	5012'	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Glorieta	6450'	T. McKee	T. Hase Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry	8172'	T. Gr. Wash	T. Morrison	T.
T. Tubb	8455'	T. Granite	T. Toddlito	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp			T. Chinle	T.
T. Penn.			T. Permian	T.
T. Cisco (Bough C)			T. Penn. "A"	T.