Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesis, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I. Openacr Southwest Royal Address	OIL C Sa REQUEST F TO TRA	Minerals and Nac CONSERVA P.O. B anta Fe, New M OR ALLOWAI	ew Mexico Marai Resources Department ATION DIVISION ox 2088 exico 87504-2088 BLE AND AUTHORIZA AND NATURAL GAS		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
c/o Box 953	Midland, TX 7	79702				
	ON Casinghand Gas	Transporter of: Dry Gas	Effective November Box 5061 Midland			
IL DESCRIPTION OF WELL		Pool Name, Include				
State Section 6	1		bo, North	Kind of Lease State, Federal or Fee	Lene No. K-5189	
Location Unit Lotar <u>N</u> Section 6 Township			West Lie and 660		South Line	
III DESIGNATION OF TRAN					Coursy	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authonized Transporter of Oil or Condensate Mobil Oil Corp. (truck) or Condensate Name of Authonized Transporter of Casingheed Gas Or Dry Gas Name of Authonized Transporter of Casingheed Gas Or Dry Gas						
Phillips Petroleum Co	mpanyGPM Gas		EFFC IVE TPOTHOEX	AHOCKAS, New I	metico 88240	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rgs.	Is gas actually connected?	When ?		
If this production is commingled with that		175 35E	Yes	<u> </u>		
IV. COMPLETION DATA				<u>CIB-209</u>		
Designate Type of Completion	- (X)	i Gas Well	New Well Workover	Deepes Plug Back	Seme Res'v Diff Res'v	
Date Spudded	Date Compi. Ready to	o Prod.	Total Depth	P.B.T.D.	<u>_</u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
Perforations			<u></u>	Depth Casing	Shoe	
TUBING, CASING AND CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	S	SACKS CEMENT	
					·····	
			l			
V. TEST DATA AND REQUES	TEOPALLOW					
OIL WELL (Test must be after n			be equal to or exceed top allows	ble for this depth or be fo	r full 24 hours.)	
Date First New Oil Rus To Taak	Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure		Casing Pressure	Choks Size	Choke Size	
Actual Prod. During Test	Oil - Bhis.		Water - Bbis.	Gas- MCF		
GAS WELL	<u>+</u>	· · · · · · · · · · · · · · · · · · ·	1	<u></u>		
Actual Prod. Test - MCF/D	Leageh of Test		Bbla. Condensate/MMCF	Gravity of Co	adeneste	
Testing Method (pices, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-is)	Choite Size		
VL OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and is is true and complete to the best of my b	ntions of the Oil Conser that the information gav thewledge and belief.	Valica	OIL CONS Date Approved		DIVISION	
Jaan Elles			By			
Jean Ellison		Tile	Title			
11-25-91 Data		5) 684-6381				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.