

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103

Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5189
7. Unit Agreement Name
8. Farm or Lease Name State Section 6
9. Well No. 1
10. Field and Pool, or Wildcat Vacuum Abo, North
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Marathon Oil Company
3. Address of Operator P. O. Box 2409 Hobbs, NM 88240
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>6</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

GL 4017', KDB 4035'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-19-85 rigged up a pulling unit and pulled out of the hole with the rods and pump. Installed the BOP's and pulled out of the hole with the 2 7/8" production string. Went in the hole with a 5 1/2" Baker Fullbore packer, seating nipple and unloader valve on 2 7/8" tubing. Set the packer at 8712'. Loaded the casing and treated the Abo formation (8820' - 8868') with 2500 gallons of 15% NE acid dropping 27 balls for divert. Had good ball action. ISIP - 1700 psig in 4 minutes well on a vacuum. Swabbed well dry after acid job. Ran standing valve and opened unloader valve and swabbed casing down. Released the packer and pulled out of the hole. Went in the hole with a mud joint, perforated sub, seating nipple and tubing anchor on 2 7/8" tubing. Set the seating nipple at 8852'. Went in the hole with a 2" x 1 1/4" x 22' pump on 3/4", 7/8" and 1" steel rods. Placed well on production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler Steven Pohler TITLE Production Engineer DATE 01-03-86
 APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE JAN 8 - 1986
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 7 - 1986
O.C.D.
HOBBY OFFICE