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LAND OFFICE		
TRANSPORTER	OIL	
	CAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Marathon Oil Company
Address
P. O. Box 2409, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain) **NO GAS MUST NOT BE PLANNED 11/1/76 UNLESS IN RESPONSE TO R-4070 IS OBTAINED.**

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL
DO NOT SIGN IF YOU DO NOT CONCUR
NOTE THIS OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name
State Section 6
Well No. 1
Pool Name, including Formation Vacuum, Abo North
Kind of Lease
State, Federal or Fee State
Lease No. K-5189
Location
Unit Letter N ; 1980 Feet From The West Line and 660 Feet From The South
Line of Section 6 Township 17-S Range 35-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Pipeline Company (TRUCK)
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.
Unit N Sec. 6 Twp. 17S Rge. 35E
Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-17-75	Date Compl. Ready to Prod. 11-11-75	Total Depth 12,258'	P.B.T.D. 8920'					
Elevations (DF, RKB, RT, GR, etc.) GL 4017'; KDB 4035'	Name of Producing Formation Abo	Top Oil/Gas Pay 8819'	Tubing Depth 8842'					
Perforations 8819-24'; 8846-48'; 8852-62'; 8866-68' one JSPF (19 holes)			Depth Casing Shoe 12,258'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	349'	400 sx Class "C"					
12 1/4"	9 5/8"	5000'	2900 sx Class "C"					
8 1/4"	5 1/2"	4784-12,258'	1350 sx Class "H"					
	2 7/8"	8842'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

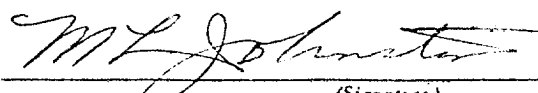
Date First New Oil Run To Tanks 9-26-75	Date of Test 11-11-75	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hour	Tubing Pressure 25#	Casing Pressure 25#	Choke Size -
Actual Prod. During Test 128 Bbls.	Oil-Bbls. 78	Water-Bbls. 50	Gas-MCF 91

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

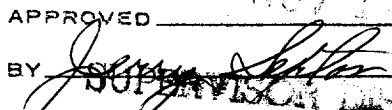
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Petroleum Engineer
(Title)
November 12, 1975
(Date)

XC: RPS JCH File

OIL CONSERVATION COMMISSION

APPROVED  , 1976
BY J. D. Johnston
TITLE SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.