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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-5189

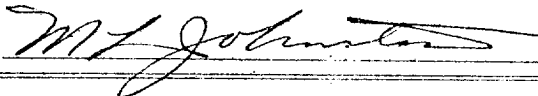
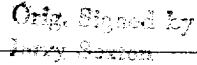
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name State Section 6
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER N, 1980 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 6 TOWNSHIP 17S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo, North
15. Elevation (Show whether DF, RT, GR, etc.) GL 4017'; KDB 4035'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Complete in Abo <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set cast iron bridge plug at 8940'. Capping bridge plug with 20' cement.
- Perforated Abo formation 8819-24' (5 holes), 8846-48' (2 holes), 8852-62' (10 holes), and 8866-68' (2 holes). Total 19 holes.
- Set treating packer on 2 7/8" tubing at 5000'.
- Treated gross perf interval 8819-8868' with 10,000 gallons 20% acid, using 30 - 7/8" ball sealers for divert.
- Swabbed tested well.
- Ran perforated sub, seating nipple and tubing anchor/catcher on 2 7/8" tubing. Landed tubing at 8842' with seating nipple at 8805'.
- Ran downhole production pump on tapered 3/4", 7/8", 1" rod string.
- Installed conventional pumping unit and placed well on production. Well pumped 78 BO and 50 BW in 24 hours with 1,167:1 GOR.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Petroleum Engineer	DATE November 12, 1975
APPROVED BY 	TITLE	DATE NOV 18 1975
CONDITIONS OF APPROVAL IF ANY:		