

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5189

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Marathon Oil Company 3. Address of Operator P. O. Box 2409 Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>6</u> TOWNSHIP <u>17S</u> RANGE <u>35E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) GL 4017' ; KDB 4035'	7. Unit Agreement Name State Sec. 6 Com. 8. Farm or Lease Name State Sec. 6 Com. 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated 12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Ran 5-1/2" casing liner from 4784' to 12,258'.
2. Hung liner with BOT Liner hanger.
3. Cemented liner with 1350 sx class H cement.
4. Top of cement by cement bond log 6767'.
5. Set 9-5/8" RTTS packer at 4682'. Pressure tested liner to 2650 psig. Held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Deeph Skinner TITLE Engineer Technician DATE July 28, 1975

APPROVED BY John W. Ramsey TITLE Geologist DATE SEP 9 1975

CONDITIONS OF APPROVAL, IF ANY:

XC: COPL DEM JCH TFG File