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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5189	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		State Section "6" Com.
Marathon Oil Company		8. Farm or Lease Name
3. Address of Operator		State Section "6" Com.
P. O. Box 2409 Hobbs, New Mexico 88240		9. Well No.
4. Location of Well		1
UNIT LETTER N, 1980 FEET FROM THE West LINE AND 660 FEET FROM		10. Field and Pool, or Wildcat
THE South LINE, SECTION 6 TOWNSHIP 17S RANGE 35E NMPM.		Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
GL 4017'; KDB 4035'		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Plug Back

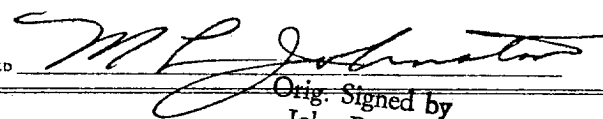

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Kill well and install BOP.
2. Pump into perfs @ 12037'-12052' to check injection rate and pressure.
3. Unlatch 2-7/8" tubing from packer, pick up and spot 25 sx cement above permanent packer at 11910'.
4. Squeeze cement into perfs 12037'-12052' and left 35' plug on top of packer at 11910'.
5. Set permanent bridge plug approximately 100' below lowest porosity interval in Abo pay.
6. Spot 35' cement plug on top of bridge plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Petroleum Engineer	DATE 9-4-75
APPROVED BY 	TITLE Geologist	DATE SEP 9 1975

CONDITIONS OF APPROVAL, IF ANY:

XC: RPS JCH File